TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: <u>15-163-03431-00-00</u>

Spot: N2NENE

Sec/Twnshp/Rge: 11-10S-20W

4950 feet from S Section Line.

660 feet from E Section Line

Lease Name: CROFFOOT A

Well #: 7

County: ROOKS

Total Vertical Depth: 3799 feet

Operator License No.: 32278 Op Name: TENGASCO, INC.

Address: 1327 NOOSE ROAD PO BOX 458

HAYS, KS 67601

Depth (ft) Pulled (ft) Comment String Size PROD 5.5 3795 0 w/unknown sxs cmt SURF 8.625 235 0 w/unknown sxs cmt

Well Type: OIL

UIC Docket No:

Date/Time to Plug: <u>10/09/2006 4:00 PM</u>

Plug Co. License No.: 32278

Plug Co. Name: TENGASCO, INC.

Proposal Revd. from: GARY WAGNER

Company: TENGASCO, INC.

Phone: (785) 735-4124

Proposed Ordered out 400 sxs 60/40 pozmix - 10% gel - 800# hulls - 10/09/2006

Plugging | Ordered out 50 sxs 60/40 pozmix - 10% gel. - 11/02/2006 Method:

Shot tubing off at 3435'.

Operator attempted to squeeze Dakota leak - unable - casing was in bad shape.

Decided to P/A.

Plugging Proposal Received By: HERB DEINES

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 10/09/2006 7:00 PM

KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 3200'. Allied pumped 110 sxs 60/40 pozmix - 10% gel with 300# hulls.

Pulled tubing to 1700'. Allied pumped 145 sxs cement with 500# hulls - circulated cement.

PTOH. Squeezed 5 1/2" casing with 145 sxs cement.

Max. P.S.I. 300#. S.I.P. 100#.

11/02/2006 - Witnessed by Pat Staab

Allied pumped 25 sxs 60/40 pozmix - 10% gel down backside.

Max. P.S.I. 500#. Blew hole in surface pipe. Backside full of cement.

Note: Top tubing fish at 3435' (11 joints in hole).

Perfs:

Top Bot Thru Comments 3795 3799 OH

Remarks:

ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

Ril

(TECHNICIAN)

RECEIVED

Form CP-2/3

NOV 0.7 2006

KCC WICHITA

11-10-20W 1 C MILLER #7 CROFFOOT 'A' NS NE NE Contr. VIRGINIA DRLG ROOKS ___County E 2234RB Comm. Comp. 12-27-57 IP 240 BOPD Depth Datum Casing Tops 8" 235 5" 3795 3454 -1220HEEB TOR 3478 -12111 DST 3625-75/1 HR, 16' MUD, 3/19/1 LANS -1260 SL SPKS 0, BHP 465# DST 3795-99/1 HR, 1145' CL B/kC 3707 -11.73 GSY 0, BHP 880# 3754 CONG -1520 FU 1000 CL 0/1 HR: CO TD -1538 SIMP 3772 ARB... 3795 -1.561 SWB 45 BO/2 MARCOTTE POOL HRS TD 3799 -1565 INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS