

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

KCC
Pkt 11/8/06
HFS
CPSO

API Well Number: 15-063-20958-00-00
Spot: 82NWNWNW Sec/Twnshp/Rge: 21-11S-31W
4817 ~~4840~~ feet from S Section Line, 4950 feet from E Section Line
Lease Name: WIELAND Well #: 2
County: GOVE Total Vertical Depth: 4605 feet

Operator License No.: 5011
Op Name: VIKING RESOURCES, INC
Address: 105 S BROADWAY, STE 730
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment	
CIBP		4396			\$ 149.00
PROD	5.5	4604	0	450 SX CMT	
SURF	8.625	350	0	195 SX CMT	

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/01/2006 11:00 AM
Plug Co. License No.: 31627 Plug Co. Name: WHITETAIL CRUDE, INC
Proposal Rcvd. from: JIM DEVLIN Company: VIKING RESOURCES, INC. Phone: (316) 262-2502

Proposed Plugging Method: Ordered 375 sxs 60/40 pozmix - 10% gel - 600# hulls.
Plug through casing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 11/01/2006 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 350' w/195 sxs.
5 1/2" production casing set at 4604' w/250 sxs.
PBD with CIBP at 4396'. TD 4605'.
Top stage cemented wit 450 sxs.
Connected to 5 1/2" production casing - pumped 320 sxs cement with 600# hulls.
Max. P.S.I. 800#. S.I.P. 500#.
Connected to 8 5/8" surface casing - pumped 1/4 sack cement.
Max. P.S.I. 500#. S.I.P. 500#.

Perfs:

Top	Bot	Thru	Comments
4458	4461		
4327	4334		
4246	4252		

INVOICED
DATE 11-9-06
INV. NO. 2007060776

Remarks: ALLIED CEMENTING COMPANY-TICKET #25,186.

Plugged through: CSG

District: 04

ND -

Signed Darrel Dipman
(TECHNICIAN)

NOV 02 2006

RECEIVED Form CP-2/3
NOV 07 2006
KCC WICHITA

Pkt

VIKING RESOURCES.

217 E. WILLIAM
WICHITA, KS. 67202-4005

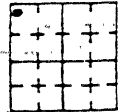
#2 WIELAND

21-11-31W
110'S.

C NW NW NW

CONTR WHITE & ELLIS DRILLING CTY GOVE

GEOL JIM MALONEY FIELD PENNY EAST EXT
(1/8 E)



ELV 2986 KB SPD 9/4/85 CARD ISSUED 12/5/85 IP P 103 BO & 20 BWPD
2981 GL DRLG COMP 9/13/85 CHER(JOHN ZN) 4558-4561

LOG	Tops	Depth/Datum	
ANH	2496+ 490	API 15-063-20,958
B/ANH	2532+ 454	8 5/8 " 350 / 195SX, 5 1/2 " 4604 / 250SX
HEEB	3973- 987	DST (1) 4140-4235 (LKC) / 30-30-60-60, 265' GIP, REC 130'
TOR	4001-1015	FREE OIL, 120' GSY HOCM, 60' GSY OCM, SIP 1200-1200#, FP
LANS	4018-1032	125-135 / 173-192#, HP 2151-2104#, BHT 113°
STARK	4232-1246	DST (2) 4230-4300 (KC) / 30-30-60-60, 970' GIP, REC 170' GSY
BKC	4294-1308	MDY OIL, 60' GSY MCO, 60' GSY HOCM, 60' GSY W & OCM,
MARM	4326-1340	180' SLI O & MCSW, SIP 1184-1184#, FP 104-155 / 197-259#,
PAW	4414-1428	HP 2274-2243#, BHT 114°
MYR ST	4458-1472	DST (3) 4294-4350 (MARM) / 30-30-60-60, REC 5' FREE OIL, 75'
FT SC	4481-1495	MDY OIL, 60' GSY SOCM, 60' SOCM, SIP 1191-1219#, FP 73-93
L CHER	4508-1522	/ 114-145#, HP 2514-2441#, BHT 115°
JOHN ZN	4550-1564	DST (4) 4448-75 (PAW) / 30-45-30-45, GTS / 7", TSTM, REC
MISS	4579-1593	750' CL GSY OIL, 180' GSY MDY OIL, 180' GSY MCO, 120' SW,
RTD	4605-1619	SIP 1009-1000#, FP 135-245 / 336-413#, HP 2257-2210#, BHT
LTD	4607-1621	116°

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(over)

DST (5) 4530-70 (CHER, JOHN ZN) / 30-45-45-60, REC 90' GSY HOCM, SIP 249-311#, FP 41-52 / 52-62#,
HP 2389-2369#, BHT 117°
MICT - CO, PF (JOHN) 4558-61, W / 3 SPF, AC 1000G (15% NE), SWB DWN, GSO, SET 2 3/8 " TBG AT 4470',
POP, P 103 BO & 20 BWP, 9/30/85