

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3236. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. Abercrombie, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

\*\*CONTACT PERSON \_\_\_\_\_

PHONE \_\_\_\_\_

PURCHASER \_\_\_\_\_

ADDRESS \_\_\_\_\_

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 5315' PSTD \_\_\_\_\_

SPUD DATE 4/08/82 DATE COMPLETED 4/18/82

ELEV: GR 3778' DF 3781' KH 3783'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS \_\_\_\_\_

Amount of surface pipe set and cemented 426.40'

API NO. 15-181-20,223-00-00

COUNTY Sherman

FIELD \_\_\_\_\_

PROD. FORMATION \_\_\_\_\_

LEASE VESELIK

WELL NO. 1

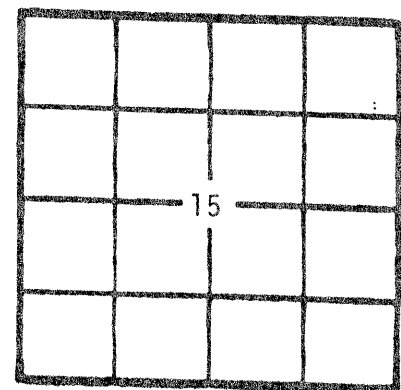
WELL LOCATION C NW NE

Ft. from \_\_\_\_\_ Line and \_\_\_\_\_

Ft. from \_\_\_\_\_ Line of \_\_\_\_\_

the NE/4 SEC. 15 TWP. 9S RGE 41W

WELL PLAT



KCC \_\_\_\_\_  
KCS \_\_\_\_\_  
(Office Use)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Jack L. Partridge

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE VESELIK LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF April, 19 82, AND THAT

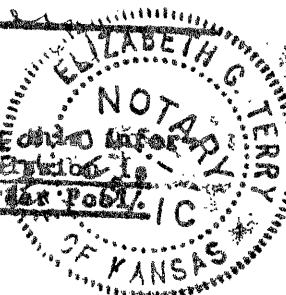
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF April, 19 82

MY COMMISSION EXPIRES: 7-13-85

(s) Jack L. Partridge  
Jack L. Partridge, Vice Pres.

Elizabeth G. Terry  
NOTARY PUBLIC  
Elizabeth G. Terry



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**PAGE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, number used, time lost upon, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand	0	435	<u>SAMPLE TOPS:</u>	
Shale & Sand	435	3191		
Anhydrite	3191	3231	Anhydrite	3201' (+ 582)
Shale & Sand	3231	3316	B/Anhydrite	3233' (+ 551)
Shale	3316	3564	Topeka	4258' (- 475)
Shale & Lime	3564	4006	Heebner	4350' (- 567)
Lime & Shale	4006	5042	Lansing	4401' (- 618)
Lime	5042	5195	B/KC	4743' (- 960)
Lime & Shale	5195	5315	Cherokee	4906' (-1123)
Rotary Total Depth		5315	Morrow	5108' (-1325)
			<u>ELEC. LOG TOPS:</u>	
			Anhydrite	3192' (+ 591)
			B/Anhydrite	3230' (+ 549)
			Topeka	4268' (- 485)
			Heebner	4350' (- 567)
			Lansing	4405' (- 622)
			B/KC	4740' (- 957)
			Cherokee	4909' (-1126)
			Morrow Sh.	5110' (-1327)
			Miss.	5203' (-1420)
			LTD	5318'
			DTD	5315'

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	434'	60-40 pos.	300	2% gel, 3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top ft.	Bottom ft.	Seals cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Factor set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Days of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Rate of production per day	Gas	Water %
Composition of gas (molecular weight or loss or gain)	MCF	Oil
	Perforations	CFPS

