

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and Injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie Drilling, Inc.

API NO. 15-181-20,222-00-00

ADDRESS 801 Union Center

COUNTY Sherman

Wichita, KS 67202

FIELD _____

**CONTACT PERSON Jack K. Wharton

PROD. FORMATION _____

PHONE 262-1841

LEASE GANNON

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C SE NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

1980 Ft. from North Line and

ADDRESS 801 Union Center

1980 Ft. from West Line of

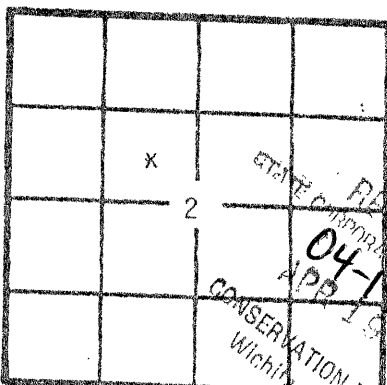
Wichita, KS 67202

the NW/4 SEC. 2 TWP. 9S RGE. 41W

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

WELL FLAT

ADDRESS 801 Union Center



KCC
KGS
(Office Use)

Wichita, KS 67202

TOTAL DEPTH 5385' PBTD _____

SPUD DATE 3/28/82 DATE COMPLETED 4/07/82

ELEV: GR 3752' DF 3755' KB 3757'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 852.96' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Jack L. Partridge

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE GANNON LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF April, 19 82

(S) Jack L. Partridge
Jack L. Partridge, Vice President

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry
NOTARY PUBLIC
ELIZABETH G. TERRY
NOTARY PUBLIC
STATE OF KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

PAGE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time lost upon, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand & Shale	0	515	SAMPLE TOPS:		
Shale	515	864			
Shale & Sand	864	3301		Anhydrite	3301' (+ 456)
Anhydrite	3301	3340		B/Anhydrite	3340' (+ 417)
Shale & Sand	3340	3392		Heebner	4350' (- 593)
Shale	3392	3570		Lansing	4405' (- 648)
Shale & Lime	3570	4020		B/KC	4761' (-1004)
Lime & Shale	4020	5160		Chero.	4922' (-1165)
Lime	5160	5261		Morrow Shale	5128' (-1371)
Lime, Shale & Sand	5261	5373		Miss.	5261' (-1504)
Lime & Shale	5373	5385		DTD	5385'
Rotary Total Depth		5385			
				ELEC. LOG TOPS:	
				Anhydrite	3187' (+ 570)
			B/Anhydrite	3757' (+ 534)	
			Heebner	4347' (- 590)	
			Toronto	4380' (- 623)	
			Lansing	4400' (- 643)	
			Stark Shale	4628' (- 871)	
			B/KC	4734' (- 977)	
			Marmaton	4765' (-1008)	
			Ft. Scott	4916' (-1159)	
			Morrow Sh.	5116' (-1359)	
			Morrow Sn.	5216' (-1459)	
			Miss.	5249' (-1492)	
			ELTD	5385'	

RECEIVED
 STATE CORPORATION COMMISSION
 APR 19 1952
 CONSERVATION DIVISION
 Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	855'	60-40 posmix	400	2% gel, 3% c.c.
					Common	200	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top. ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Feet set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Rate of production (bbls. per 24 hours)	Oil	Gas
Water %	Gas-oil ratio	Perforations
Production of gas (cubic feet, used up holes or sold)	MC	CFD

