

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- X Letter requesting confidentiality attached.
- C) X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7506 EXPIRATION DATE UNKNOWN 6/30/84 *KCC*
 OPERATOR FIRST ENERGY CORPORATION API NO. 15-181-20261-00-00 *20261-00-00*
 ADDRESS 16701 GREENSPPOINT PARK DRIVE, #200 COUNTY SHERMAN
HOUSTON, TEXAS 77060 FIELD WILDCAT
 ** CONTACT PERSON GAYLE CARTER PROD. FORMATION NONE
PHONE (713) 847-5755 Indicate if new pay. _____
 PURCHASER NONE LEASE COOPER GRAIN CO.
 ADDRESS _____ WELL NO. 34(40)-20
 _____ WELL LOCATION _____
 DRILLING MURFIN DRLG. CO. 1980 Ft. from EAST Line and
 CONTRACTOR 250 NORTH WATER, SUITE 300 660 Ft. from SOUTH Line of *(S)*
 ADDRESS WICHITA, KANSAS 67202 the (Qtr.) SEC 20 TWP 9S RGE 37(W).
 PLUGGING MURFIN DRLG. CO. WELL PLAT (Office Use Only)
 CONTRACTOR _____

 KCC
 ADDRESS 250 NORTH WATER, SUITE 300 KGS
WICHITA, KANSAS 67202 SWD/REP _____
 TOTAL DEPTH 5080' PBTD _____ PLG. _____
 SPUD DATE 9-30-83 DATE COMPLETED 10-11-83 NGPA _____
 ELEV: GR 3525 DF 3528 KB 3530
 DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS. *KC-KCC*
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 299' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GAYLE CARTER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gayle Carter

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27TH day of DECEMBER, 1983.

Thomas P. Dosh

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: MARCH 9, 1987

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

01-04-1984
JAN 04 1984

15-181-20261-00-00

ACO-1 Well History

Side TWO

OPERATOR FIRST ENERGY CORP.

LEASE NAME COOPER GRAIN COSEC
WELL NO 34(40)-20

20 TWP 9S RGE 37 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LANSING	4284'
			PAWNEE	4714'
DST #1: 30-60-120-120 IHP 2484 FFP 1010-1108 IFP 272-939 FSIP 1148 ISIP 1062 FHP 2395 CHL: 30,000 ppm	4928'	4956'	CHEROKEE	4768'
			MORROW	
			MISSISSIPPIAN	5014'
			TOTAL DEPTH	5080'
			LOGS: DIL CNL	

RELEASED

NOV 14 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(XXXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	24#	305	60-40-POZ	225	2% GEL, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas bbls. Water MCF	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations