

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9745
name Tru Extension Oil
address Rt. #1
City/State/Zip Natoma, Kansas 67651

Operator Contact Person Bruce Ward
Phone 913-885-4586

Contractor: license # 5671
name Revlin Drlg., Inc.

Wellsite Geologist Mark TARR
Phone (913) 628-3131

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-1-84 8-8-84 8-8-84
Spud Date Date Reached TD Completion Date
3578 1190
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 246 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 141-20,210-00-00
County Osborne
NW SW NW Sec 10 Twp 10 Rge 15 West

3630 Ft North from Southeast Corner of Section
5040 5040 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

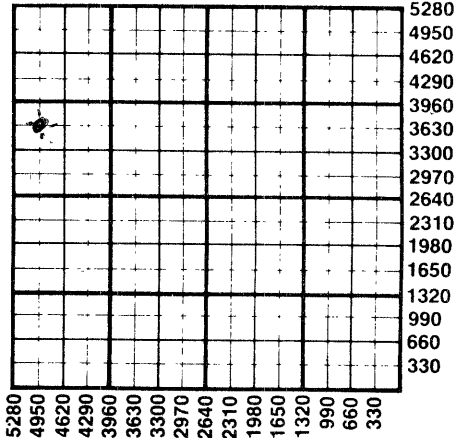
Lease Name Chesney Well# 3-10

Field Name

Producing Formation

Elevation: Ground 1974 KB 1979

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) Ruggels Pond
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce Ward
Title Operator Date 9-10-84

Subscribed and sworn to before me this 10th day of September 19 84

Notary Public Vernita V. Scott
Date Commission Expires 4/3/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 10 Twp. 10 Rge. 15 W

RECEIVED
STATE CORPORATION COMMISSION
9-11-84
SEP 11 1984
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Tru Extension Oil Lease Name Chesney Well# 3-10 SEC. 10 TWP. 10 RGE. 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

(No Electric Log taken)

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Post rock & Shale	00	249
Shales	249	1187
Anhydrite	1187	1225
Shales	1225	1811
Shale s/ Lime	1811	3360
Lime	3360	3420
Lime & Shale	3420	3456
Lime	3456	3578
Sands	3578	3578 T.D.

DST #1 3287-3302 15' anchor
 60-45-60-45
 Rec: 125' slightly oil cut muddy walt water
 SI- 242-242 F.P. 22-22 & 44-44

Topoka 2904
 Hebner 3143
 Toronto 3166

DST #2 3348-3420 72' anchor
 15-30-15
 Rec: 20' drilling mud
 SI- 231 F.P. 55-44

LKC 3193
 BKC 3458
 Cong. sd. 3572

DST #3 3535-3578 43' anchor
 60-30-45-30
 Rec: 240' oil cut muddy water
 SI- 604-593
 F.P. 55-88 + 110-121

Rtd. 3578

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	.12.1/4	8.5/8	.24#	246	Com. Q.S.	180	
Production	7.7/8	plugged-dry hole					

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled