

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6588 EXPIRATION DATE \_\_\_\_\_

OPERATOR Woodman & Iannitti Oil Company API NO. 15-141-20,167-00-00

ADDRESS 1022 Union Center COUNTY Osborne  
Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON K.T. Woodman PROD. FORMATION \_\_\_\_\_  
 PHONE (316)-265-7650 Indicate if new pay. \_\_\_\_\_

PURCHASER N/A LEASE Hogan

ADDRESS \_\_\_\_\_ WELL NO. 6

DRILLING Woodman & Iannitti Drilling Company WELL LOCATION SE NW NW  
 CONTRACTOR ADDRESS 1022 Union Center 990 Ft. from North Line and  
Wichita, Kansas 67202 990 Ft. from West Line of XXX  
the NW (Qtr.) SEC 10 TWP 10S RGE 15 (W).

PLUGGING Sun Oilwell Cementing WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 169

*			

 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 3600' PBTD \_\_\_\_\_

SPUD DATE 9-25-83 DATE COMPLETED 9-30-83

ELEV: GR 1986 DF -- KB 1991

DRILLED WITH ~~KAWKE~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 253.10' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

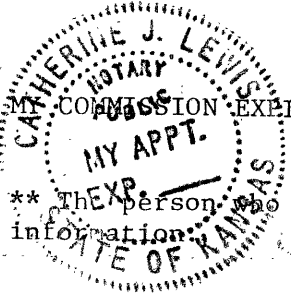
A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of October, 1983.



Catherine J. Lewis  
(NOTARY PUBLIC)



\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Woodman & Iannitti Oil Co LEASE NAME Hogan SEC 10 TWP 10S RGE 15 (W) WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			Topeka	2924 (- 933)
			Heebner	3165 (-1174)
			Toronto	3188 (-1197)
			Lansing	3215 (-1224)
			Base K.C.	3480 (-1489)
			Congl. S.S.	3588 (-1597)
Post Rock	0	10		
Sand, Clay, Post Rock	10	258		
Shale & Sand	258	940		
Shale, Red Bed	940	1197		
Anhydrite	1197	1233		
Shale	1233	1560		
Shale	1560	2085		
Lime & Shale	2085	2318		
Lime & Shale	2318	2598		
Shale & Lime	2598	2847		
Lime & Shale	2847	3020		
Lime & Shale	3020	3147		
Shale & Lime	3147	3275		
Lime	3275	3365		
Lime & Shale	3365	3475		
Lime & Shale	3475	3562		
Lime	3562	3600		

DST #1--3574-3600', open 30-45-60-45, recovered 210' oil spotted muddy salt water. IFP 68-78, ISIP 681, FFP 104-146, FSIP 623.

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	258'		160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB

Perforations