

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6588 EXPIRATION DATE _____

OPERATOR Woodman & Iannitti Oil Company API NO. 15-141-20,144-00-00

ADDRESS 1008 Douglas Building COUNTY Osborne

Wichita, Kansas 67202 FIELD Hobrock

** CONTACT PERSON K.T. Woodman PROD. FORMATION _____

PHONE 265-7650

PURCHASER Farmland Industries, Inc. LEASE Hogan

ADDRESS P.O. Box 7305 WELL NO. 4

Kansas City, Missouri 64116 WELL LOCATION SW NW NW

DRILLING Woodman & Iannitti Drilling Co. 330 Ft. from West Line and

CONTRACTOR 990 Ft. from North Line of

ADDRESS 1008 Douglas Building the NW (Qtr.) SEC 10 TWP 10 RGE 15 (W).

Wichita, Kansas 67202

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3635' PBSD _____

SPUD DATE 9-28-82 DATE COMPLETED 10-6-82

ELEV: GR 1996 DF 1998 KB 2001

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 236' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of November, 19 82.

MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt
(NOTARY PUBLIC)
Kathryn A. Voigt

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 3 1982
11-3-82
CONSERVATION DIVISION
Wichita, Kansas

KATHRYN A. VOIGT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 4-20-85

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale & Post Rock	0	240	Anhydrite	(+ 805) 1196
Shale	240	330	Topeka	(- 918) 2919
Shale	330	1090	Heebner	(-1158) 3159
Shale	1090	1200	Toronto	(-1180) 3181
Anhydrite	1200	1233	Lansing K.C.	(-1209) 3210
Shale	1233	1535	K.C. Base-	
Shale	1535	1980	Marmaton	(-1469) 3470
Shale & Lime	1980	2250	Conglomerate	
Shale & Lime	2250	2500	Sand	(-1583) 3584
Lime & Shale	2500	2700	Conglomerate	
Lime & Shale	2700	2890	Chert #1	(-1598) 3599
Shale & Lime	2890	3030	Conglomerate	
Lime & Shale	3030	3145	Chert #2	(-1625) 3626
Lime & Shale	3145	3235		
Lime	3235	3280		
Lime & Shale	3280	3324		
Lime & Shale	3324	3330		
Lime	3330	3415		
Lime	3415	3506		
Lime	3506	3577		
Lime	3577	3635		
<p>DST #1--3158-3235: Open 1 hour, recovered 20 feet of watery mud with a few oil specks, flow pressures 88 to 78 pounds, 30 minute final closed in pressure 235 pounds.</p> <p>DST #2--3308-3324: Open 90 minutes, recovered 1800 feet of gas above 125 feet of clean gassy oil and 315 feet of froggy gas and mud cut oil (85% oil), flow pressures 58 to 147 pounds, 45 minute initial and final shut in pressure 431 pounds.</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	236'	Common	165	
Production	7-7/8"	5-1/2"	14#	3634'	Common	135	10% Salt Saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		3420 1/2 - 2424 1/2
TUBING RECORD			3		3377 - 3380
Size	Setting depth	Packer set at	2		3586 1/2 - 3590 1/2
			3		3312 - 3314

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6500 gallons 3% Jelled acid & 2500# 20/40 Sand, plus 2000#	
10/20 Sand	3586 1/2 - 3590 1/2
1000 gallons of 15% NE	3420 1/2 - 3424 1/2, 3377 - 3380', 3312 - 3314'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
10-26-82	Gravity 40
Estimated Production -I.P.	Oil 50 bbls.
	Gas MCF
	Water 2 % bbls.
	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Perforations