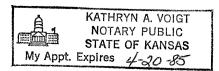
C	T	DE	ONE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt.

 $\underline{\text{Two}}$ (2) $\underline{\text{copies}}$ of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE 6588 OPERATOR Woodman & Iannitti Oil Company API NO. 15-141-20,144 -00-00 COUNTY Osborne ADDRESS 1008 Douglas Building FIELD Wichita, Kansas 67202 Hobrock K.T. Woodman
PHONE 265-7650 PROD. FORMATION ** CONTACT PERSON LEASE Hogan PURCHASER Farmland Industries, Inc. WELL NO. 4 P.O. Box 7305 ADDRESS WELL LOCATION SW NW NW Kansas City, Missouri 64116 Woodman & Iannitti Drilling Co. 330 Ft. from West DRILLING Line and CONTRACTOR 990 Ft. from North Line of 1008 Douglas Building ADDRESS the NW (Qtr.) SEC10 TWP 10 RGE 15 (W). Wichita, Kansas 67202 WELL PLAT (Office PLUGGING Use Only) CONTRACTOR **ADDRESS** KCC 💛 KGS -SWD/REP TOTAL DEPTH 3635' PLG. SPUD DATE 9_28_82 DATE COMPLETED 10_6_82 GR <u>1996</u> DF <u>1998</u> DRILLED WITH (CARY) (ROTARY) (XXXXX) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented 236' DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT K.T. Woodman _____, being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and (Name) SUBSCRIBED AND SWORN TO BEFORE ME this _____day of ____ November 19 82. (NOTARY PUBLIC) Kathryn A Voigt MY COMMISSION EXPIRES: April 20, 1985 STATE CARROTATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. Why 3 psi this information.



CONSERVATION DIVISION Wichita, Kansas

SEC. 10 TWP. 10 RGE. 15W

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