

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6588
name Woodman-Iannitti Oil Company
address P.O. Box 308
City/State/Zip Great Bend, KS 67530

Operator Contact Person K.T. Woodman
Phone (316) 265-7650

Contractor: license # 5122
name Woodman-Iannitti Drilling Co

Wellsite Geologist John L. James
Phone (316) 262-7938

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/18/84 8/24/84 8/24/84
Spud Date Date Reached TD Completion Date
3610' 3610'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-141-20,213-00-00

County Osborne
NE sec
SE NE NE
(location) Sec 9 Twp. 10 Rge. 15 East West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

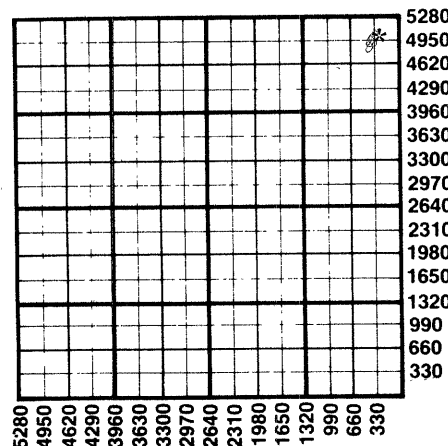
Lease Name Hogan Well# 7

Field Name Hobrock

Producing Formation Arbuckle

Elevation: Ground 2000 KB 2005

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

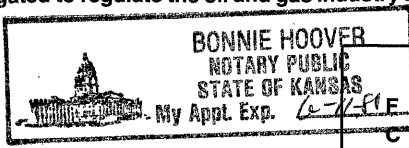
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature K.T. Woodman
Title Partner
Date 8/29/84



Subscribed and sworn to before me this 29 day of August
Notary Public Bonnie Hoover
Date Commission Expires 9-1-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
8-30-84
AUG 30 1984

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)
CONSERVATION DIVISION
Wichita, Kansas

Sec 9 Twp. 10 Rge. 15 W

SIDE TWO

Operator Name Woodman-Iannitti Oil Co. Lease Name Hogan Well# 7 SEC 9 TWP 10 RGE 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Post Rock & Shale	0	131
Shale	131	260
Shale	260	300
Shale & Red Bed & Sand	300	1170
Shale	1170	1209
Anhy	1209	1247
Shale	1247	1748
Shale & Lime	1748	2125
Lime & Shale	2125	2306
Shale	2306	2332
Lime & Shale	2352	2508
Lime & Shale	2508	2755
Shale & Lime	2755	2987
Lime & Shale	2987	3095
Shale & Lime	3095	3247
Lime & Shale	3247	3325
Shale & Lime	3325	3340
Lime & Shale	3340	3371
Lime	3371	3470
Lime & Shale	3470	3600
Cong	3600	3610
Cong	3610	

	Formation Description	
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Name	Top	Bottom
ANH	1198	+ 807
TOP	2928	- 923
HB	3167	-1162
TOR	3188	-1183
LAN	3218	-1213
BKC	3482	-1477
CONGL SD	3592	-1587
SIMP	3830	-1825
ARB	3842	-1837

DST #1: 3160'-3205' 45/45/30/50
 Rec. 30' M IFP 59'-59' ISI 700'
 FFP 69-69 FSI 484

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4:	8-5/8"	23#	260'	60/40 Poz	210	3%CC, 2%Ge1
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation other (specify)

Dually Completed. Commingled

PRODUCTION INTERVAL

.....
