

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Woodman & Iannitti Oil Co EASE Hogan

SEC. 9 TWP. 10 RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Post Rock	0	50	Topeka	2926 (- 921)
Shale	50	249	Heebner	3164 (-1159)
Shale	249	735	Toronto	3186 (-1181)
Sand	735	887	Lansing	3215 (-1210)
Shale	887	1198	B.K.C.	3480 (-1475)
Anhydrite	1198	1220	Congl Sd	3586 (-1581)
Anhydrite	1220	1241	Simpson	3828 (-1823)
Shale	1241	1417	Arbuckle	3840 (-1835)
Shale	1417	1691		
Shale & Lime	1691	1980		
Shale & Lime	1980	2200		
Lime & Shale	2200	2385		
Lime & Shale	2385	2550		
Lime & Shale	2550	2734		
Lime & Shale	2734	2900		
Lime & Shale	2900	3078		
Shale & Lime	3078	3195		
Lime	3195	3205		
Lime	3205	3271		
Lime	3271	3370		
Lime	3370	3455		
Lime	3455	3560		
Lime	3560	3675		
Lime	3675	3775		
Lime	3775	3852		
D.S.T. #1--3160-3205' (Kansas City), open 45-45-30-30, 1st open--blow died in 10 min., 2nd open--no blow IHP 1724, ISIP 700, IFP 59-69, FFP 69-69, FSIP 484 FHP 1694. Rec. 30 ft. mud.				
If additional space is needed use Page 2, Side 2				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		249'	Common	160	
Production	7-7/8"	4-1/2"		3655'	50/50 Pozmix	200	10% salt, 4% Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3597-3601'
			3		3427 1/2 - 3431 1/2'
			3		3385-3387'
			3		3377-3379'
			3		3317-3319'
			3		3247 1/2 - 3251 1/2'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gallons 15% N.E.	3427 1/2 - 3431 1/2'
1250 gallons 15% N.E.	3377 - 3387'
750 gallons 15% N.E.	3317 - 3319'
1000 gallons 15% N.E.	3247 1/2 - 3251 1/2'
Fraced with 7000 gal. 5% acid, 3500# 20/40 and 2000# 10/20 sand -- Acidized w/ 750 gal. 15% M.C.A.	3597 - 3601'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-7-83		40°
Estimated Production -I.P.	Oil	Gas
	50 bbls.	MCF 40 %
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	bbls.	CFPB
	Perforations	