SIDE ONE

SIDE ONE	. I Warran Componention Com-
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansas days after the completion of a well, regardless of he Attach separate letter of request if the information of	ow the well was completed.
To residential only file one copy. Information on	Side One will be of public
record and <u>Side Two</u> will then be held confidential. Applications must be made on dual completion, co	
	ical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) Ros	GW (310) 203 32300
LICENSE # 7487 EXPIRATION DATE	6-30-83
OPERATOR Chesney Oil Co.	API NO. 15-141-20, 15/2-00-00
ADDRESS Box 254	COUNTY Osborne
Natoma, Kansas 67651	FIELD Hobrock
PHONE 913-885-4717	PROD. FORMATION Conglomerate-LKC
PURCHASER Farmland Industries, Inc.	LEASE Chesney
ADDRESS P.O. Box 7305	WELL NO. 2-9
Kansas City, Missouri 64116	WELL LOCATION NE SE NE
DRILLING Lawbanco Drilling, Inc.	1650Ft. from North Line and
CONTRACTOR	330 Ft. fromEast Line of
ADDRESS Box 289	the NE (Qtr.) SEC 9 TWP 10 RGE 15 .W
Natoma, Kansas 67651	WELL PLAT (Office
PLUGGING	Use Only)
CONTRACTOR ADDRESS	KCC
ADDICIO	KGS V
TOTAL DEPTH 3669 PBTD 3636	SWD/REP
SPUD DATE 12-8-82 DATE COMPLETED 12-16-82	PLG.
	-
ELEV: GR 1904 DI	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING CD88114	
USED TO DISPOSE OF WATER FROM THIS LEASE C20,281	DV Tool Used? yes
Amount of surface pipe set and cemented 299'	AND ADDRESS OF THE PROPERTY OF
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	processor and proceeding and processor and p
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	TONS PROMULGATED TO REGULATE THE OIL
AFFIDAVI	
	eing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the c	ontents of the foregoing Affidavit.
The statements and allegations contained therein ar	e title and correct.
	fromus. Chesrey
	(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 26th	day of <u>January</u> ,
19 <u>83</u> .	
MATHY Park	Karhy Hackmerster
NOTARY WE STATE OF WAR	(NOTARY PUBLIC) Kathy Waphmeister
MY COMMISSION EXPIRES: 4-20-854 STATE OF 184	
	any questions Ash emine this
** The person who can be reached by phone regarding information.	why any questions the same times
	Wichita II VISI
•	THE FRESH TON

OPERATOR Chesney Oil Co. LEASE Chesney

ACO-1 WELL HISTORY sec. 9 TWP 10 RGE. 15w

Show all important xe	LTTT TD		י אכי מדיי	rrnań.		ATT FOR A NAME OF		į.	
			AS REQU		and the bear of the state of the same of t		からい。 IOW GEOLOGIC ROTHER DESC	AL MARKERS, LOGS	RUN,
cluding depth interval	tested, cushion use	ed, time tool op	n, flowing and	shut-in pressur	es, and recover	les.			
	DESCRIPTION, C			ТОР	вотто		NAME	DEPT	
-		st rock		sand			Topeka Heebner		
	650 Sa 1187 Si	and and		1		8	Toronto		
1187 to	•	and and					LKC	320	
	1229 A						Base KO	346	3 -158
1229 to	1703 S						Cong. S		
1703 to		hale an			ı	. 1	RTD	3670	0 –168
1795 to 2094 to	-	hale an hale	d sherr	10	· ·		•		
		hale an	d lime				•		
2799 to	3198 S	hale an	d lime			I			
3198 to						1.		100 100 100 100 100 100 100 100 100 100	
3438 to	3670 S	hale an	d lime	RTD		.]	ngm #	2 225	5 to343
DST # 1	3157 to					· I	DST #	ntervals	
Time Inter		0-45-30	1-45			1	45	TIOO VALE)
FIFP: 54-6	od rot							106 135	
Close in			1	FFFP	174 184				
Blow Firs				sing f	rom 11/2	n .		in Tress	ure 106
to bottom	of buck	et in 2	3 min.				957 I	First ope	en_Aff
Second ope				picked	p mu	d		of buck	
Steady blo Recovery:				dil a	+		min.		_ v months T
Bottom ho	u کار • Le temn	104 de	grees	H.	. umua.		t .	d open-of	
DST # 2	.3299' t	:o 3311'		1			of bu	cket in	15 min.
Time Inter	rval: 45	-45-45-	· 4 5		1 10	C. Managara		ry 90' of	f mud ci
FIFP: 48-1					,		oil, g		£
Close in		. 455-4	-26 PST					f muddy, gassy	roggy
Blow: Fir:					to	.		hole ter	mp. 107
bottom of	bucket	in 20 m	in.				degree		
C				1					
Second ope	en: incr	easing	from 1	to to			SEIEAG	SED .	
bottom of	bucket	in 10 m	in.	1			RELEAS	SED 83	
bottom of Recovery	bucket 50' heav	in 10 m y, frog	in. gy oil	very	g ass y		12-10	-83	
bottom of	bucket 50' heav assy, oi	in 10 m y, frog l speck	in. gy oil ed mud	very	g ass y	·	12-10 DEC 1 (-83) *>=>	
bottom of Recovery 6 100 of ga	bucket 50' heav assy, oi le temp.	in 10 m y, frog 1 speck 106 de intermediate,	in. gy oil ed mud grees production, et	very		(New)	12-10 DEC 1 (-83) *>=>	
bottom of Recovery 6 100' of ga Bottom ho	bucket 50' heav assy, oi le temp.	in 10 m y, frog 1 speck 106 de intermediate,	in. gy oil ed mud grees production, et	very		-4.0	12-10 DEC 1 (-83	int
bottom of Recovery (100' of ga Bottom ho Report of all strings	bucket 50' heav assy, oi le temp. set—surface, Size hole drilled	in 10 m y, frog l speck 106 de intermediate, Size cosing set (in 0.D.)	gy oil ed mud egrees production, et	very c. CASING	RECORD Type cen	ient	DEC 10 DEC 10 RA CON	FIDENTIAL Type and perce additives	ent
bottom of Recovery 6 100 of ga Bottom ho Report of all string Purpose of string Surface	bucket 50' heav assy, oi le temp. set—surface, Size hole drilled	in 10 m y, frog 1 speck 106 de intermediate, Size cosing set (in 0.D.)	gy oil ed mud grees production, et Weight lbs/ft.	very C. CASING Setting depth	RECORD Type cen	ient	12-10 DEC 1 (NA CON Sacks	FIDENTIAL Type and perce additives Quikset	ent
bottom of Recovery 6 100° of ga Bottom hod Report of all string Purpose of string Surface Production	bucket 50' heav assy, oi le temp. set—surface, Size hole drilled 124 7 7/8	in 10 m y, frog 1 speck 106 de intermediate, Sixe cosing set (in 0.D.)	gy oil ed mud egrees production, et Weight lbs/ft.	very c. CASING Setting depth 299 3636	RECORD Type cen COMMO	on .	12-10 DEC 10 NA CGN Sacks 175	FIDENTIAL Type and perce additives Quikset ASC	
bottom of Recovery 6 100 of ga Bottom ho Report of all string Purpose of string Surface	bucket 50' heav assy, oi le temp. set—surface, Size hole drilled 124 7 7/8	in 10 m y, frog 1 speck 106 de intermediate, Sixe cosing set (in 0.D.)	gy oil ed mud grees production, et Weight lbs/ft.	very C. CASING Setting depth	RECORD Type cen COMMO	ient	12-10 DEC 1 (NA CON Sacks	FIDENTIAL Type and perce additives Quikset	
bottom of Recovery 6 100° of ga Bottom hod Report of all string Purpose of string Surface Production	bucket 50' heav assy, oi le temp. set—surface, Size hole drilled 124 7 7/8	in 10 m y, frog 1 speck 106 de intermediate, Sixe cosing set (in 0.D.)	gy oil ed mud egrees production, et Weight lbs/ft.	very c. CASING Setting depth 299 3636	RECORD Type cen COMMO	on .	12-10 DEC 10 NA CGN Sacks 175	FIDENTIAL Type and perce additives Quikset ASC	
bottom of Recovery 6 100° of ga Bottom hod Report of all string Purpose of string Surface Production	bucket 50' heav assy, oi le temp. set—surface, Size hole drilled 124 7 7/8	in 10 m y, frog l speck 106 de intermediate, Sixe casing set (in 0.D.) 8 5/8 51%	gy oil ed mud egrees production, et Weight lbs/ft.	c. CASING Setting depth 299 3636 1200	RECORD Type cen COMMO ASC 50/50	on O poz	12-10 DEC 10 NA CGN Sacks 175	FIDENTIAL Type and perceditives Quikset ASC 6% gel	
bottom of Recovery 6 100 of ga Bottom hor Report of all string Purpose of string Surface Production Prod. 2-sta	bucket 50' heav assy, oi le temp. set—surface, Size hole drilled 7 7/8 age 7 7/8	in 10 m y, frog l speck 106 de intermediate, Sixe casing set (in 0.D.) 8 5/8 51%	gy oil ed mud grees production, et Weight lbs/ft. 24 14 14	c. CASING Setting depth 299 3636 1200	RECORD Type cen COMMO	perfora	12-10 DEC : () RM (CGA) Sacks 175 150 350	FIDENTIAL Type and perceditives Quikset ASC 6% gel	
bottom of Recovery 6 100 of ga Bottom hor Report of all string Purpose of string Surface Production Prod. 2-sta	bucket 50' heavessy, oile temp. set—surface, Size hole drilled 121/4 7 7/8 Ige 7 7/8 LINER RECORD	in 10 m y, frog 1 speck 106 de intermediate, Size casing set (in 0.D.) 8 5/8 51/2 8 51/2	gy oil ed mud grees production, et Weight lbs/ft. 24 14 14	very C. CASING Setting depth 299 3636 1200	RECORD Type cen COMMO ASC 50/50	perfora 3/8ize 3/8	DEC 100 DEC 10	DENTIAL Type and perce additives Quikset ASC 6% gel	
bottom of Recovery 6 100 of ga Bottom hod Report of all string Purpose of string Surface Production Prod. 2-sta	bucket 50' heavessy, oile temp. set—surface, Size hole drilled 121/4 7 7/8 Ige 7 7/8 LINER RECOI	in 10 m y, frog 1 speck 106 de intermediate, Size casing set (in 0.D.) 8 5/8 51/2 8 51/2 RD Sacks ca	gy oil ed mud egrees production, et Weight lbs/ft. 24 14 14	c. CASING Setting depth 299 3636 1200	RECORD Type cen COMMO ASC 50/50	perfora 7 poz Perfora 3/8 3/8 3/8	DEC 100 DEC 10	FIDENTIAL Type and perce odditives Quikset ASC 6% gel	
bottom of Recovery 6 100 of ga Bottom hod Report of all string Purpose of string Surface Production Prod. 2-sta	bucket 50' heavessy, oile temp. set—surface, Size hole drilled 124 7 7/8 Bge 7 7/8 LINER RECOMMENTAL STATEMENT SECONDAL SECO	in 10 m y, frog 1 speck 106 de intermediate, Size casing set (in 0.D.) 8 5/8 51/2 8 51/2	gy oil ed mud egrees production, et Weight lbs/ft. 24 14 14	very C. CASING Setting depth 299 3636 1200	RECORD Type cen COMMO ASC 50/50	perfora 3/8 3/8 3/8 3/8	DEC 100 DEC 100 DEC 100 NA CONTON RECORDS SSB SSB SSB SSB SSB SSB	DENTIAL Type and perce additives Quikset ASC 6% gel 3598-85 3420-23 3364-70	
bottom of Recovery 6 100° of ga Bottom hod Report of all string Purpose of string Surface Production Prod. 2-sta	bucket 50' heavessy, oile temp. set—surface, Size hole drilled 121/4 7 7/8 INER RECOIL attom, ft. TUBING RECOIL atting depth 3632	in 10 m y, frog 1 speck 106 de intermediate, Size casing set (in 0.D.) 8 5/8 51/2 8 51/2 RD Sacks ca	gy oil ed mud egrees production, et Weight lbs/ft. 24 14 14	very c. CASING Setting depth 299 3636 1200	RECORD Type cen COMMO ASC 50/50	perfora 3/8= 3/8 3/8 3/8	DEC 100 DEC 10	John John John John John John John John	
bottom of Recovery 6 100° of ga Bottom hod Report of all string Purpose of string Surface Production Prod. 2-sta	bucket 50' heav assy, oi le temp. set—surface, Size hole drilled 124 7 7/8 lge 7 7/8 LINER RECOI etting depth 3632	in 10 m y, frog 1 speck 106 de intermediate, Size casing set (in 0.D.) 8 5/8 51/2 8 51/2 RD Sacks ca	gy oil ed mud grees production, et Weight lbs/ft. 24 14 14 14	very c. CASING Setting depth 299 3636 1200	RECORD Type cen COMMO ASC 50/50 per ft.	perfora 3/8= 3/8 3/8 3/8	DEC : CONTINUED SOCKS 175 150 350 TION RECORESSB SSB SSB SSB SSB SSB	John John John John John John John John	
bottom of Recovery 6 100° of ga Bottom hod Report of all string Purpose of string Surface Production Prod. 2-sta	bucket 50' heav assy, oi le temp. set—surface, Size hole drilled 124 7 7/8 lge 7 7/8 LINER RECOI etting depth 3632	in 10 m y, frog 1 speck 106 de intermediate, Size casing set (in 0.D.) 8 5/8 51/2 RD Sacks ca	gy oil ed mud egrees production, et Weight lbs/ft. 24 14 14 14 unent	very c. CASING Setting depth 299 3636 1200 3hots 3 3 3 CEMENT SQ	RECORD Type cen COMMO ASC 50/50 per ft.	perfora 3/8:- 3/8 3/8 3/8 3/8	DEC 100 DEC 10	DENTIAL Type and perce additives Quikset ASC 6% gel 3578-83 3420-23 3364-70 3304-08 3232-36 3174-81	
bottom of Recovery (100" of ga Bottom hol Report of all strings Purpose of string Surface Production Prod. 2-sta op, ft. B	bucket 50' heavessy, oile temp. set—surface, Size hole drilled 121/4 7 7/8 Ige 7 7/8 LINER RECOINTS AMORE Amore 15% 6	in 10 m y, frog 1 speck 106 de intermediate, Size casing set (in 0.D.) 8 5/8 51/2 RD Sacks ca	gy oil ed mud egrees production, et Weight lbs/ft. 24 14 14 14 unent	very c. CASING Setting depth 299 3636 1200	RECORD Type cen COMMO ASC 50/50 per ft.	perfora 3/8:- 3/8 3/8 3/8 3/8	DEC	DENTIAL Type and perce additives Quikset ASC 6% gel 3,000,000,000,000,000,000,000,000,000,	
bottom of Recovery (100" of ga Bottom hod Report of all string Purpose of string Surface Production Prod. 2-sta op, ft. 1000 gal 3500 gal	bucket 50' heavessy, oile temp. set—surface, Size hole drilled 124 7 7/8 INER RECOILETING RECOILETING APPLIANCE 15% 6 15%	in 10 m y, frog 1 speck 106 de intermediate, Size casing set (in 0.D.) 8 5/8 51/2 RD Sacks ca	gy oil ed mud egrees production, et Weight lbs/ft. 24 14 14 14 unent	very c. CASING Setting depth 299 3636 1200 3hots 3 3 3 CEMENT SQ	RECORD Type cen COMMO ASC 50/50 per ft.	perfora 3/8:- 3/8 3/8 3/8 3/8	DEC 100 DEC 10	## ASC 6% gel 35 6 6 6 6 6 36 6 6 6 6 36 6 6 6 36 6 6 6 36 6 6 36 6 6 36 6 6 36 6 6 36 6 6 36 6 6 37 6 6 38 6 6 38 6 6 38 6 38 6 38 6 38 6 38 6 38 6 38 6 38 6 38 6 38 7 4 6 5 7 6 7 7 7 7 7 8 7 9 7 10 7	
bottom of Recovery (100" of ga Bottom hod Report of all string Purpose of string Surface Production Prod. 2-sta op, ft. 1000 gal 3500 gal 2000 gal	bucket 50' heavessy, oile temp. set—surface, Size hole drilled 121/4 7 7/8 Ige 7 7/8 LINER RECOINTS AMORE Amore 15% 6	in 10 m y, frog 1 speck 106 de intermediate, Size casing set (in 0.D.) 8 5/8 51/2 RD Sacks ca Packer s ACID, FRACT unt and kind of	sin. Sy oil ed mud gres production, et Weight lbs/ft. 24 14 14 14 URE, SHOT, material used 4500	c. CASING Setting depth 299 3636 1200 3hors 3 3 CEMENT SQ	RECORD Type cen COMMO ASC 50/50 per ft.	perfora 3/8:- 3/8 3/8 3/8 3/8	DEC 100 DEC 10	DENTIAL Type and perce additives Quikset ASC 6% gel 3,000,000,000,000,000,000,000,000,000,	
bottom of Recovery (100" of ga Bottom hod Report of all string Purpose of string Surface Production Prod. 2-sta op, ft. 1000 gal 3500 gal 2000 gal	bucket 50' heavessy, oile temp. set—surface, Size hole drilled 121/4 7 7/8 lige 7 7/8 LINER RECOINTS etting depth 3632 Amount 15% 6 28% , 1983	in 10 m y, frog 1 speck 106 de intermediate, Size casing set (in 0.D.) 8 5/8 51/2 RD Sacks ca Packer s ACID, FRACT unt and kind of	in. Sy oil ed mud gres production, et Weight lbs/ft. 24 14 14 14 14 whent the state of the state o	c. CASING Setting depth 299 3636 1200 Shots 3 3 CEMENT SQ	RECORD Type cen COMMO ASC 50/50 per ft.	perfora 3/8:- 3/8 3/8 3/8 3/8	DEC 100 DEC 10	DENTIAL Type and perce odditives Quikset ASC 6% gel 35°08'-878 3420-23 3364-70 3304-08 3232-36 3474-81 th interval treated 3-83 1-3232 1-3181	
bottom of Recovery (100 of ga Bottom ho Report of all string Purpose of string Surface Production Prod. 2-sta op, ft. B 1000 gal 3500 gal 2000 gal	bucket 50' heavessy, oile temp. set—surface, Size hole drilled 121/4 7 7/8 lige 7 7/8 LINER RECOINTS Setting depth 3632 Amount 15% 28% , 1983 OII	in 10 m y, frog 1 speck 106 de intermediate, Size casing set (in 0.D.) 8 5/8 51/2 RD Sacks ca Packer s ACID, FRACT unt and kind of	gy oil ed mud grees production, et Weight lbs/ft. 24 14 14 14 URE, SHOT, moterial used 4500 g method (flew pump Gas	very c. CASING Setting depth 299 3636 1200 3hots 3 3 3 CEMENT SQ	RECORD Type cen COMMO ASC 50/50 per ft.	perfora 3/8:- 3/8 3/8 3/8 3/8	DEC	DENTIAL Type and perce odditives Quikset ASC 6% gel 35°08'-878 3420-23 3364-70 3304-08 3232-36 3474-81 th interval treated 3-83 1-3232 1-3181	