

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7487 EXPIRATION DATE 6-30-83
OPERATOR Chesney Oil Co. API NO. 15-141-20,157-00-00
ADDRESS Box 254 Natoma, Kansas 67651 COUNTY Osborne FIELD Hobrock
** CONTACT PERSON Homer Chesney PHONE 913-885-4717 PROD. FORMATION Conglomerate-LKC
PURCHASER Farmland Industries, Inc. LEASE Chesney
ADDRESS P.O. Box 7305 Kansas City, Missouri 64116 WELL NO. 2-9
DRILLING CONTRACTOR Lawbanco Drilling, Inc. WELL LOCATION NE SE NE
ADDRESS Box 289 Natoma, Kansas 67651 1650ft. from North Line and 330 Ft. from East Line of the NE (Qtr.) SEC 9 TWP 10 RGE 15 W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
A 4x4 grid with a dot in the bottom-right cell.

TOTAL DEPTH 3669 PBD 3636
SPUD DATE 12-8-82 DATE COMPLETED 12-16-82
ELEV: GR 1984 DF 1987 KB 1989

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD88114 020,281

Amount of surface pipe set and cemented 299' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Homer B. Chesney, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Homer B. Chesney (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January, 19 83.

MY COMMISSION EXPIRES: 4-20-85
KATHY HACHMEISTER
NOTARY PUBLIC
STATE OF KANSAS

Kathy Hachmeister (NOTARY PUBLIC)
Kathy Hachmeister

** The person who can be reached by phone regarding any questions concerning this information.

1 JAN 27 1983
2-27-83
WICHITA DIVISION
Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Chesney Oil Co. LEASE Chesney SEC. 9 TWP. 10 RGE. 15W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
0 to 260	Post rock-shale	-sand		Topeka	2913 -942
260 to 650	Sand and shale			Heebner	3151 -1162
650 to 1187	Shale and sand			Toronto	3172 -1183
1187 to 1196	Sand and shale			LKC	3202 -1213
1196 to 1229	Anhydrite			Base KC	3463 -1587
1229 to 1703	Shale and lime			Cong. Sand	3575 -1587
1703 to 1795	Shale and lime			RTD	3670 -1681
1795 to 2094	Shale and shells				
2094 to 2249	Shale				
2249 to 2799	Shale and lime				
2799 to 3198	Shale and lime				
3198 to 3438	Shale and lime				
3438 to 3670	Shale and lime	RTD			
DST # 1 3157 to 3198				DST # 3 3355 to 3438	
Time Intervals: 30-45-30-45				Time Intervals 30-45-45-45	
FIFP: 54-65 PSI				FIFP 106-135 PSI	
FFFP: -----				FFFP 174-184 PSI	
Close in pressure -----				Close in pressure 1063-957 PSI	
Blow First open, strong, increasing from 1 1/2" to bottom of bucket in 23 min.				Blow: First open-off bottom of bucket in 4 min.	
Second open-tool pulled loose, picked up mud				Second open-off bottom of bucket in 15 min.	
Steady blow 6" in bucket.				Recovery 90' of mud cut oil, gassy	
Recovery: 310' of gassy, heavy oil cut mud.				300' of muddy, froggy oil, gassy	
Bottom hole temp: 104 degrees F.				Bottom hole temp. 107 degrees F.	
DST # 2 3299' to 3311'					
Time Interval: 45-45-45-45					
FIFP: 48-38 PSI					
FFFP: 58-58 PSI					
Close in pressure: 455-426 PSI					
Blow: First open, increasing from 1 1/2" to bottom of bucket in 20 min.					
Second open: increasing from 1 1/2" to bottom of bucket in 10 min.					
Recovery 60' heavy, froggy oil, very gassy					
100' of gassy, oil specked mud.					
Bottom hole temp. 106 degrees F.					

RELEASED
12-10-83
DEC 10 1983

Report of all strings set— surface, intermediate, production, etc. CASING RECORD

(New) FROM CONFIDENTIAL

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	299	common	175	Quikset
Production	7 7/8	5 1/2	14	3636	ASC	150	ASC
Prod. 2-stage	7 7/8	5 1/2	14	1200	50/50 poz	350	6% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size of type	Depth interval
			3	3/8 SSB	3578-83
			3	3/8 SSB	3420-23
			3	3/8 SSB	3364-70
			3	3/8 SSB	3304-08
			3	3/8 SSB	3232-36
			2	3/8 SSB	3174-81

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 gal. 15% 6500 gel 4500 sand	3578-83
3500 gal. 15%	3420-3232
2000 gal 28%	3174-3181

Date of first production January 25, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas MCF 5 %
	Water 5 %	Gas-oil ratio CFB
Disposition of gas (vented, used on lease or sold) vented		Perforations 3174 to 3583