

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3956

Name: Brungardt Oil & Leasing, Inc.

Address P. O. Box 871

City/State/Zip Russell, KS 67665

Purchaser: N.C.R.A.

Operator Contact Person: Gary L. Brungardt

Phone (785) 483-4975

Contractor: Name: Doc's Well Service, Inc.

License: 32030

Wellsite Geologist: Brad Hutchinson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: CONFIDENTIAL

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-17-2001 4-28-2001 5-15-2001
Spud Date Date Reached TD Completion Date

API No. 15- 141-20350-0000

County Osborne

SE - SW - SW Sec. 14 Twp. 10 Rge. 15 E W

330 Feet from S (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wedel Well # 1

Field Name Ruggels

Producing Formation Lansing - Kansas City

Elevation: Ground 1895 KB 1900

Total Depth 3616 PBT _____

Amount of Surface Pipe Set and Cemented at 207 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1081 Feet

If Alternate II completion, cement circulated from 1081

feet depth to surface w/ 236 sx cmt.

Drilling Fluid Management Plan ALL 11 JUL 3-7-03
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 100 bbls

Dewatering method used Evaporation

Location of fluid disposal KCC hauled offsite:

Operator Name 7-10-01
JUL 10 2001

Lease Name CONFIDENTIAL License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary L. Brungardt

Title Owner Date 7-10-2001

Subscribed and sworn to before me this 10th day of July, 2001.

Notary Public Solomon Sechtem

Date Commission Expires Sept. 1, 2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)
Release

Form ACO-1 (7-MAR 07 2003

From
Confidential



✓

X

Operator Name Brungardt Oil & Leasing, Inc. Lease Name Wedel Well # 1

Sec. 14 Twp. 10 Rge. 15 East West
County _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

One Geological Report

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
Radiation Guard Log
Sonic Cement Bond Log

Log Formation (Top), Depth and Datums Sample

Name _____ Top _____ Datum _____

See attached geological report for sample and logs

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KANSAS CORPORATION COMMISSION
7/11/01
JUL 11 2001

CONSERVATION DIVISION

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24 lbs.	207	Common Pozmix	150	90 Common 60 Poz 3 Gel 5 Chloride
Oil String	7-7/8	4 1/2	11.60	3610	ASC	306	ASC 300 Gel 6

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	1081 to surface	Common Pozmix	236	135 Common 90 Pozmix 11 Gel
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) _____ Depth _____	
		2	3261 to 3264
2	3237 to 3240	15% N. E. Acid	1800 gals

TUBING RECORD Size 2-3/8 Set At 3200 Packer At None Liner Run Yes No

Date of First, ~~Resumed~~ Production, S.W.D. or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. <u>2 1/2</u>	Gas Mcf <u>-</u>	Water Bbls. <u>1/2</u>	Gas-Oil Ratio _____	Gravity <u>35</u>
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Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

15-141-20350-00-00

*
* INVOICE *
*

Invoice Number: 083969

Invoice Date: 04/17/01

ORIGINAL

Sold Brungardt Oil Company
To: P. O. Box 871
Russell, KS
67665

KCC

CONFIDENTIAL

JUL 10 2001

CONFIDENTIAL

Cement Surface

Cust I.D.....: Brung
P.O. Number...: Wedel #1
P.O. Date.....: 04/17/01

Due Date.: 05/17/01
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	6.3500	571.50	E
Pozmix	60.00	SKS	3.2500	195.00	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	5.00	SKS	28.0000	140.00	E
Handling	158.00	SKS	1.0500	165.90	E
Mileage (25)	25.00	MILE	6.3200	158.00	E
158 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	25.00	MILE	3.0000	75.00	E
Wood plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 184.89
ONLY if paid within 30 days from Invoice Date

Subtotal: 1848.90
Tax.....: 0.00
Payments: 0.00
Total....: 1848.90

Surface pipe -

Charge out 1664.09⁰¹

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KANSAS CORPORATION COMMISSION

7-11-21
JUL 11 2001

Jerry

CONSERVATION DIVISION

Release

MAR 07 2003

From
Confidential

ENTING CO., INC.

15-141-20350-00-00

Huss, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

* INVOICE *

Invoice Number: 084090

Invoice Date: 05/01/01

ORIGINAL

KCC

JUL 10 2001

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CONFIDENTIAL

Sold Brungardt Oil Company
To: P. O. Box 871
Russell, KS
67665

Cust I.D.....: Brung
P.O. Number...: Wedel #1
P.O. Date.....: 05/01/01

Due Date.: 05/31/01
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	300.00	SKS	8.2000	2460.00	E
Gel	6.00	SKS	9.5000	57.00	E
WFR-2	500.00	GAL	1.0000	500.00	E
Handling	324.00	SKS	1.0500	340.20	E
Mileage (25)	25.00	MILE	12.9600	324.00	E
324 sks @ \$.04 per sk per mi					
Production String	1.00	JOB	1080.0000	1080.00	E
Mileage pmp trk	25.00	MILE	3.0000	75.00	E
Rubber plug	1.00	EACH	38.0000	38.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 4874.20
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
 If Account CURRENT take Discount of \$ 487.42 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 4874.20

Long String

Charge out 4386.78

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KANSAS CORPORATION COMMISSION
7-11-01
JUL 11 2001

Release
MAR 07 2003
From
Confidential

CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

15-141-20350-00-00

 * I N V O I C E *

Invoice Number: 084259

ORIGINAL

Invoice Date: 05/22/01

Sold Brungardt Oil Company
 To: P. O. Box 871
 Russell, KS
 67665

KCC
 JUL 10 2001
CONFIDENTIAL

CONFIDENTIAL

Due Date.: 06/21/01
 Terms....: Net 30

Cust I.D.....: Brung
 P.O. Number...: Uiedel #1
 P.O. Date.....: 05/22/01

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	6.6500	897.75	T
Pozmix	90.00	SKS	3.5500	319.50	T
Gel	11.00	SKS	10.0000	110.00	T
FloSeal	57.00	LBS	1.4000	79.80	T
Handling	341.00	SKS	1.1000	375.10	T
Mileage (25)	25.00	MILE	13.6400	341.00	T
341 sks @\$.04 per sk per mi					
Port Collar	1.00	JPB	630.0000	630.00	T
Mileage pmp trk	25.00	MILE	3.0000	75.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$282.81
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2828.15
 Tax.....: 181.00
 Payments: 0.00
 Total...: 3009.15

Port Collar

RECEIVED
 KANSAS CORPORATION COMMISSION
 7-11-01
 JUL 11 2001

CONSERVATION DIVISION
Release
 MAR 07 2003
 From
Confidential