

CONFIDENTIAL

SIDE ONE 15-141-20327-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 141-20,327

County Osborne

ORIGINAL

100' E SW - NE Sec. 16 Twp. 10S Rge. 12 XX W

1980 Feet from S/N (circle one) Line of Section

1880 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hobrock Well # 1-16

Field Name Wildcat

Producing Formation

Elevation: Ground 1835' KB 1840'

Total Depth 3500' PBDT

Amount of Surface Pipe Set and Cemented at 266.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan *ALT II DSA*
(Data must be collected from the Reserve Pit) *7-30-97*

Chloride content 18,000 ppm Fluid volume 850 bbls

Dewatering method used Let dry natural

Location of fluid disposal if hauled offsite:

Operator Name *Received*

Lease Name *1-16-97* License No.

Quarter Sec. Twp. S Rng. E/W

County **CONFIDENTIAL** Docket No.

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 N. Market

Suite 509

City/State/Zip Wichita, Ks. 67202

Purchaser:

Operator Contact Person: Dave Callewaert

Phone (316) 264-8044

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Dave Callewaert

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

xx Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: **RELEASED**

Well Name: *1-16-97*

Comp. Date Old Total Depth *1-11-98*

Deepening Re-perf **CONFIDENTIAL**

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12-05-96 12-10-96 12-11-96

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*

Title President Date 1/10/97

Subscribed and sworn to before me this 10th day of January, 1997.

Notary Public *[Signature]*

Date Commission Expires

NOTARY PUBLIC - State of Kansas
VIOCI L. LORTZ
My Appt. Exp. 6-12-99

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

SIDE TWO

Operator Name Eagle Creek Corporation

Lease Name Hobrock

Well # 1-16

Sec. 16 Twp. 10S Rge. 15

East

County Osborne

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Dual Induction
Neutron/Density Porosity

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	1040	+802
Topeka	2775	-933
Heebner	3016	-1174
Lansing	3078	-1236
BKC	3331	-1489
Conglomerate Sand	3440	-1598

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	266.6'	60/40 pos	170	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(if vented, submit ACO-18.) Other (Specify)