

FORM MUST BE TYPED

SIDE ONE

Plugged 6-25-96
ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 141-203190000

County Osborne

- C - SE - NW Sec. 16 Twp. 10S Rge. 15W E

3300 Feet from S (circle one) Line of Section

3300 Feet from B/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Eileen A Well # 1

Field Name _____

Producing Formation None

Elevation: Ground 1819' KB 1824'

Total Depth 3470 PBDT _____

Amount of Surface Pipe Set and Cemented at 207 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 10-1-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Air dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 09860

Name: Castle Resources, Inc.

Address 1200 E. 27th. St., Suite C

City/State/Zip Hays, Kansas 67601

Purchaser: N/A

Operator Contact Person: Jerry Green

Phone (913) 625-5155

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Jerry Green

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

6-19-96 6-24-96 6-25-96

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title PRESIDENT Date 6-26-96

Subscribed and sworn to before me this 26th day of June, 19 96.

Notary Public Katherine Bray

Date Commission Expires 6-19-2000

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

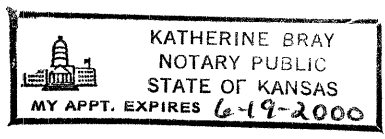
Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

RECEIVED
KANSAS CORPORATION COMMISSION



Received
JUN 27 1996
6/27/96
Form ACO-1 (7-91)
CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

Operator Name Castle Resources Inc. Lease Name Eileen A Well # 1
 Sec. 16 Twp. 10S Rge. 15 East West
 County Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: **RADIATION GUARD**

Log Sample
 Formation (Top), Depth and Datums

Name	Top	Datum
Topeka	2750'	- 926'
Heebner	2990'	-1166'
Toronto	3013'	-1189'
L.K.C.	3042'	-1218'
B.K.C.	3304'	-1480'
Cong.	3406'	-1582'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12 1/4	8 5/8"	20#	207'	60/40 poz	135	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D & A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

0832

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: K

DATE <u>6-19-96</u>	SEC. <u>76</u>	TWP. <u>10</u>	RANGE <u>13w</u>	CALLED OUT	ON LOCATION <u>4:30</u>	JOB START	JOB FINISH <u>5:15</u>
LEASE <u>Edman A</u>	WELL # <u>1</u>	LOCATION <u>Victoria</u>			COUNTY <u>Oswage</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one) NEW

CONTRACTOR Vonfeldt Dalg.

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 210

CASING SIZE 8 7/8 DEPTH 206

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10-15 12 1/2

PERFS. _____

OWNER _____

CEMENT

AMOUNT ORDERED 135 69/40 3+2

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Dave

163 HELPER Mark

BULK TRUCK

213 DRIVER Brent

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Circulated

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Castle Resources Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION _____ @ _____

_____ @ _____

JUN 27 1996 _____ @ _____

TOTAL _____

ALLIED CEMENTING CO., INC. 6834

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: K

DATE <u>6-25-96</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>2:00 AM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:45 AM</u>
LEASE <u>Sikou</u>	WELL # <u>A-1</u>		LOCATION <u>Natoma 1/4 N</u>	COUNTY <u>Osborne</u>	STATE <u>Ks</u>		

OLD OR NEW (Circle one)

CONTRACTOR Vonfeldt Dalg

TYPE OF JOB thru

HOLE SIZE <u>7 7/8</u>	T.D. <u>3470</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

OWNER _____

CEMENT

AMOUNT ORDERED 175 60/40 690 gal
1/4 lb flo seal

COMMON _____	@ _____
POZMIX _____	@ _____
GEL _____	@ _____
CHLORIDE _____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
HANDLING _____	@ _____
MILEAGE _____	@ _____

EQUIPMENT

PUMP TRUCK # <u>153</u>	CEMENTER <u>Mark</u>
BULK TRUCK # <u>213</u>	HELPER <u>Jason</u>
BULK TRUCK # _____	DRIVER <u>Darin</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

SERVICE

20 sy @ 1040
80 sy @ 520
40 sy @ 260
10 sy @ 40
15 sy - Rathole
10 sy - mousehole

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	
EXTRA FOOTAGE _____	@ _____
MILEAGE _____	@ _____
PLUG <u>3/8 Dryhole</u>	@ _____
_____	@ _____
_____	@ _____

CHARGE TO: Castle Resources Inc

TOTAL _____

CITY _____ STATE _____ ZIP _____

RECEIVED FLOAT EQUIPMENT

KANSAS CORPORATION COMMISSION

JUN 27 1996

CONSERVATION DIVISION
WICHITA, KS

TOTAL _____