

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 141 - 20,286-00-00

County OSBORNE

NE - NW - SW - Sec. 16 Twp. 10s Rge. 15 XX ^E

2310 Feet from (S)N (circle one) Line of Section

990 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S)W (circle one)

Operator: License # 6588

Name: WOODMAN-IANNITTI OIL COMPANY

Address PO BOX 308

City/State/Zip GT. BEND KS 67530-0308

Purchaser: FARMLAND INDUSTRIES, INC.

Operator Contact Person: D. J. IANNITTI

Phone (316) 792-2921

Contractor: Name: EMPHASIS OIL OPERATIONS

License: 8241

Wellsite Geologist: TODD E. MORGENSTERN

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/01/94 9/08/94 10/01/94
Spud Date Date Reached TD Completion Date

Lease Name MAIER Well # 1

Field Name Wildcat- Ruggles W ?

Producing Formation Lansing/KSCity

Elevation: Ground 1812' KB 1817'

Total Depth 3753' PSTD 3730'

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used? XX Yes No

If yes, show depth set 1035 Feet

If Alternate II completion, cement circulated from 1035'

feet depth to surface w/ 1020 sx cmt.

Drilling Fluid Management Plan ALT 2 JJK 1-2-96
(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

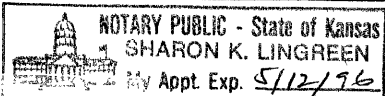
Signature D. J. Iannitti

Title D. J. IANNITTI, PARTNER Date 2/28/95

Subscribed and sworn to before me this 28th day of February, 19 95.

Notary Public Sharon K. Lingreen
SHARON K. LINGREEN

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NSPA
 KGS _____
STATE CORPORATION COMMISSION (Specify)
3-1-95
MAR 01 1995

Form ACO-1 (7-91)

CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name WOODMAN-IANNITTI OIL COMPANY Lease Name MAIER Well # 1
 Sec. 16 Twp. 10s Rge. 15 East West
 County OSBORNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	1817'KB Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1012	+ 805
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	1047'	+ 770
List All E.Logs Run: Open hole-Radiation Guard		Tōpēkā	2748'	- 931
Gamma Ray/Neutron		Heebner	2987'	-1689
		Toronto	3011'	-1194
		Lansing	3037'	-1222
		Base KC	3302'	-1485
		Conglom. Sand	3406'	-1589
		LTD	3454'	-1637
		Arbuckle	3562'	-1745
		RTD	3753'	-1936

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	217.48'	60-40 Poz	135	2%Gel+3%CC
Production	7-7/8"	5-1/2"	14#	3751'	ASC	150	5%Kalseal
					+ 500 gal	Mud-Clean	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
XX ALT. II **					
Perforate	650-1035	50/50	300	50/50 + 8% Gel	
Protect Casing	450-650'	250-50/50 & 50	Common 300	50/50 + 8% Gel & Common + 3% CC	
Plug Back TD	300-450	250-50/50 & 50	Common 300	50/50 + 8% Gel & Common + 3% CC	
Plug Off Zone	Surf-300	70-50/50 & 50	Common 120	50/50 + 8% Gel & Common + 3% CC	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
4 SPF	3138-3142' = 4'		Acidized W/500 gal. 15%NE REG. 3138-42'	
	Baker Bridge Plug @ 3505'		PERFED FOR ALT. II: **	
10 SPF	3644-3654' = 10'		@ 600'	
10 SPF	3660-3670' = 10'		@ 400'	
			@ 280' & squeezed as above	

TUBING RECORD	Size 2-3/8"	Set At 3600'	Packer At 3600'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 10/07/94 OIL	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 7 Bbls.	Gas -0- Mcf	Water 24 Bbls.	Gas-Oil Ratio Gravity 40.3

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3138'-42'

15-141-20286-00-00

K. T. WOODMAN
(316) 265-7650
WICHITA, KANSAS

D. J. IANNITTI
(316) 792-2921
GREAT BEND, KANSAS

WOODMAN - IANNITTI OIL COMPANY

P. O. BOX 308
1021 EISENHOWER
GREAT BEND, KANSAS 67530

COPY

December 6, 1994

RE: MAIER #1 (ALT #2)
API: 15-141-20,286
NE NW SW 16-10s-15W
OSBORNE CO., KS.

SPUD DATE: August 31, 1994
EXP. ALT II: DECEMBER 29, 1994

K C C CONSERVATION DIVISION
WILLIAM BRYSON, DIRECTOR
130 S Market, Room 2078
Wichita KS 67202

Dear Mr. Bryson,

WE RESPECTFULLY REQUEST WE BE GRANTED AN EXTENSION
OF 60 DAYS TO CEMENT THE 5-1/2" CASING IN THE ABOVE REFERENCED WELL.

THIS IS AN ALTERNATE II WELL AND WE WERE TO
COMPLETE THE CEMENTING WITHIN 120 DAYS OR BY DECEMBER 29, 1994.

WE CALLED MARION SCHMIDT (DISTRICT #4-HAYS) AND
PLANNED TO CEMENT THE WELL ON DECEMBER 7, 1994. DUE TO A VERY
LARGE DROP IN PRODUCTION, WE ARE MAKING THE ABOVE REQUEST TO FURTHER
EVALUATE THE PRODUCTION. THANK YOU FOR YOUR CONSIDERATION OF THIS
REQUEST.

SINCERELY,

WOODMAN-IANNITTI OIL COMPANY

D. J. Iannitti
D. J. IANNITTI
PARTNER

DJI/skl

cc: Marion J. Schmidt

RECEIVED
STATE CORPORATION COMMISSION
1-2-96
JAN 2 1996

STATE CORPORATION COMMISSION
GREAT BEND, KANSAS

KCC

DEC 7 1994

HAYS, KS

100-1

OPERATOR:

Woodman-Iannitti Oil Company

WELL:

No. 1 Maier

API #15-141-20,286 -00-00

DRILL STEM TESTS

LOCATION:

NE-NW-SW
2310' from the S.L.
990' from the W.L.
Section 16-10S-15W
Osborne County, Kansas

ORIGINAL

FORMATION TEST NO. 1

3078-3146

		I.H.P.	1546#
Strong in 20 min.	45 min.	I.F.P.	46# -51#
	45 min.	I.S.I.P.	435#
Weak, died in 25 min.	45 min.	F.F.P.	89# -91#
	45 min.	F.S.I.P.	430#
		F.H.P.	1524#

RECOVERY:

450' Gas In Pipe
50' Heavy Oil and Gas Cut Mud (20% Gas, 30% Oil, 50% Mud)
120' Gas and Oil Cut Mud (20% Gas, 15% Oil, 65% Mud)

TEMPERATURE:

103*

CHLORIDES:

N/A

FORMATION TEST NO. 2

3378-3414

		I.H.P.	1713#
Weak blow	30 min.	I.F.P.	29# -29#
	30 min.	I.S.I.P.	433#
Weak blow	30 min.	F.F.P.	35# -38#
	30 min.	F.S.I.P.	408#
		F.H.P.	1690#

RECOVERY:

20' Heavy Oil Cut Mud (30% Oil, 70% Mud)

TEMPERATURE:

106*

CHLORIDES:

N/A

FORMATION TEST NO. 3

3380-3417

		I.H.P.	1713#
Weak blow 1*	30 min.	I.F.P.	40# -48#
	30 min.	I.S.I.P.	413#
Very weak	30 min.	F.F.P.	50# -54#
	30 min.	F.S.I.P.	370#
		F.H.P.	1690#

RECOVERY:

50' Oil Cut Mud (25% Oil, 75% Mud)

TEMPERATURE:

106*

CHLORIDES:

N/A

Received
RECEIVED
STATE CORPORATION COMMISSION
3-1-95
MAR 01 1995
GEOLOGICAL DIVISION
WICHITA, KANSAS



*Marion
Schmidt*

Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

December 12, 1994

D. J. Iannitti
Woodman - Iannitti Oil Company
1021 Eisenhower
Great Bend, Kansas 67530

Re: Alternate II Extension
 Maier #1
 API # 15-141-20,286
 NE NW SW S16-T10S-R15W
 Osborne County, Kansas

Dear D. J. Iannitti:

This letter is written to inform you that you have been granted a sixty (60) day extension of time to complete Alternate II cementing on the above-described well.

Your original 120 days for completion expires December 29, 1994. Thus, this extension will expire on March 1, 1995. I urge you to make every effort to complete the cementing within this time frame. Extension of this time frame, pursuant to K.A.R. 82-3-106, automatically extends the time period for filing the ACO-1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact the Hays District Office at (913) 628-1200.

If you have any questions in this regard, please do not hesitate to contact me.

Very sincerely yours,

William R. Bryson

William R. Bryson, Director
Conservation Division

WRB:nao

cc: Rick Hestermann
 Chris Bean
 Priscilla Zadoka
 Don Butcher
 File

Received
RECEIVED
STATE CORPORATION COMMISSION
1-2-96
JAN 02 1996

CONSERVATION DIVISION
WICHITA, KANSAS KCC

DEC 13 1994

HAYS, KS

ALTERNATE I & II

District #4
KCC-KDHE
(Oil, Gas, Water)

Work Sheet

Called In:

Time FEB Month 23 Day 1995 Year

API#

15-141-20,286-00-00

Mr. DICK IANNITTI

Spud Date: AUGUST 31, 1994

Expiration Date: FEB 18, 1995

Operator: WOODMAN IANNITTI OIL CO. KCC # 6588

Address: P.O. Box 308 GREAT BEND, KS 67530 Phone # (316) 792-2921

Lease Name: MAIER Well # 1

Location: NE NW SW County: OSBORNE

Sec: 16 Twp: 10 Rge: 15 W

10 3/4" 8 5/8" 217 S.P. cwc w/ 135 sx. cmt.

4 1/2" - 5 1/2" - 6" csg. set @ 3751 w/ 150 sx. cmt.

T.D. 3753 Elev. 1812 Anhy. 1012-47 Dakota Base: 562

D.V. Tool @ _____ Port Collar @ 1035 Perf. @ _____ Other _____

Total Amount of Cmt./Blend: 10 SKS gel, 790 SKS 50/50 poz 8% gel, & 150 SKS common 3% CAL.

Did Cmt circ? yes Date: 2/26/95 Cement Company: ALLIED Cement Ticket # 7062, 7063, 7064, 7065

Alternate II Completion: Rotary Rig Pulling Unit Backside

Remarks: 2/23/95 - Ran tbq set plug & packer opened port collar @ 1035'

Pumped 10 sks gel & 200 sks 50/50 poz 8% gel did not circulate.

2/24/95 - Ran temp log top of cmt 650' perforated @ 610' STATE CORPORATION COMMISSION pumped 10 sks gel & packer

pumped 10 sks gel, 250 sks 50/50 poz 8% gel, & 50 sks common cmt w/ 3% CAL. Did not circulate.

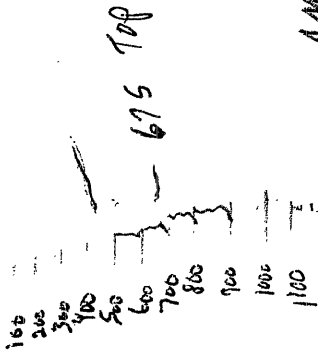
2/25/95 - Ran temp log top of cmt 475' perforated @ 425' STATE CORPORATION COMMISSION pumped 10 sks gel, 250 sks 50/50 poz 8% gel, & 50 sks common cmt 3% CAL. Did not circulate.

2/26/95 - Ran temp log top of cmt 300' perforated @ 280' pumped 90 sks 50/50 poz 8% & 50 sks common 3% CAL. cmt circulated & squeezed @ 400 psi with 400 sweet-in

Marlin Miller
(Witness (sign))

allied Cementing Tool
Russell No.

Woodman & Lamitti
Maier #1



675 Top

cnt TOP
675
allied

2-24-93

Cementor Dave Furb

Woodman & Lamitti

2-26-93 Maier 1

allied
300-325
cnt TOP

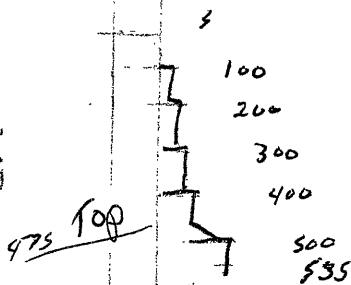


Top

300-325

Dave Furb
Cementor

Woodman & Lamitti
Maier #1
NE-NW-5W
16-10-15
Osborne Co



975 Top

cnt TOP
475

2-25-93
Allied Cementing Dave Furb

15-141-20286-00-00

ORIGINAL

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7020

Home Office P. O. Box 31

Russell, Kansas 67665

new

Date	9-8-94	Sec.	16	Twp.	10 ^s	Range	15 ^w	Called Out		On Location		Job Start		Finish	7:30 PM
Lease	Maier	Well No.	1	Location	Natoma S.E. side			County	Osborne	State	Ks				
Contractor	Emphasis Drly							Owner	Osborne						
Type Job	Production String							To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8	T.D.	3753			Charge To	Woodman & Tannitti								
Csg.	5 1/2	Depth	3751			Street	P.O. Box 308								
Tbg. Size		Depth				City	Great Bend	State	Kan	67530					
Drill Pipe		Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Tool		Depth				Purchase Order No.	X Thomas Ah								
Cement Left in Csg.		Shoe Joint	24			Amount Ordered	500 gal mud clean CEMENT								
Press Max.		Minimum				Consisting of	175 ASC 5% Kalseal								
Meas Line	✓	Displace				Common	175 ASC	7.50	1312.50						
Perf.						Poz. Mix									

EQUIPMENT

Pumptrk	No.	Cementer	Dave
	177	Helper	
Pumptrk	No.	Cementer	Jason
		Helper	
Bulktrk		Driver	
	160	Driver	

Handling	100	175.00
Mileage	24m	04 168.00
Sub Total		2251.47
Total		

DEPTH of Job		
Reference:		
	Pump tile clay	980.00
	22 Per mile 24m	54.00
	5 1/2 Rubber plug	45.00
	Sub Total	1079.00
	Tax	
	Total	

Remarks: Cent on 1, 11, 16, 73
part collar on 74 & Basket
plug Rat hole w/c 15 sk mouse hole w/c 10 sk
Float Held

Floating Equipment
1 Basket \$127.00
Received
RECEIVED
3-1-95
MAR 01 1995
WICHITA, KANSAS

40-7

ORIGINAL

Phone 913-488-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

4044

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-30-94	Sec.	16	Twp.	10	Range	15	Called Out	10 PM	On Location		Job Start		Finish	2 AM
------	---------	------	----	------	----	-------	----	------------	-------	-------------	--	-----------	--	--------	------

Lease	Maize	Well No.	1	Location	Natoma 2E	County	Osburne	State	Kan
-------	-------	----------	---	----------	-----------	--------	---------	-------	-----

Contractor	Emph #7		
Type Job	Surface		
Hole Size	12 1/4	T.D.	218
Csg.	8 5/8	Depth	217
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	/
Perf.			

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To Woodman-Fanetti Oil Co.
 Street Box 303
 City Great Bend, State Kansas
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Thomas Ah

CEMENT

Amount Ordered 135 60/100 3% CC 2% Gel

Consisting of		
Common	81 @ 575	465 75
Poz. Mix	54 @ 300	162 00
Gel.	2 @ 900	18 00
Chloride	4 @ 2500	100 00
Quickset		

EQUIPMENT

Pumptrk	177	Cementer	McAdoo
		Helper	
Pumptrk		Cementer	Alena
		Helper	
Bulktrk	213	Driver	JASON
Bulktrk		Driver	

Sales Tax

Handling @ 1.00 135 00

Mileage 44 1/2 / 56 / 7 mile 129 60

2A Sub Total

Total 1010 35

Floating Equipment

DEPTH of Job

Reference:	Pump Truck	430 00
	Plug	43 00
	2 25 Per Mile	54 00
	Sub Total	
	Tax	
	Total	527 00

Remarks:

Cement Cir

SE

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

0007062
ORIGINAL

Date <i>2-23-95</i>	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
							3:00pm
Lease <i>Maiier</i>	Well No. <i>1</i>	Location <i>Natoma East Edge</i>		County <i>Osborne</i>	State <i>Ks</i>		

Contractor <i>Rapid Well Service</i>	
Type Job <i>Port Collar</i>	
Hole Size	T.D.
Csg. <i>5 1/2"</i>	Depth
Tbg. Size <i>2"</i>	Depth
Drill Pipe	Depth
Tool <i>Arrow</i>	Depth <i>1015</i>
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner <i>S. side</i>
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To <i>Woodman + Jannitti</i>
Street
City
State
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
<input checked="" type="checkbox"/> <i>Jannitti</i>
<i>2 sand</i> CEMENT <i>10 gel</i>

EQUIPMENT

Pumptrk <i>153</i>	No.	Cementer	<i>Dave</i>
		Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk <i>146</i>		Driver	<i>Paul</i>
		Driver	

Amount Ordered <i>300⁵⁰ 8% gel</i>
Consisting of <i>used 190 + 10 gel</i>
Common
Poz. Mix
Gel.
Chloride
Quickset
<i>sand</i>
Sales Tax

DEPTH of Job	
Reference:	<i>pump trk chg</i>
	<i>238 Per mile</i>
Sub Total	
Tax	
Total	

Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

Remarks: *Loaded casing + tested plug + casing @ 700 psi. opened tool @ 1015 mixed 10 gel followed up. sk no Blow or circ. shut tool, pulled tubing + loaded hole for temp survey.*

sk

ORIGINAL

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 7064

Home Office P. O. Box 31 Russell, Kansas 67665

Date <i>2-25-95</i>	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease <i>Maier</i>	Well No. <i>1</i>	Location <i>Natoma E Edge S. S</i>			County <i>Osborne</i>	State <i>Ks</i>	
Contractor <i>Rapid Well Service</i>				Owner			
Type Job				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.			Charge To	<i>Woodman & Lannitti</i>		
Csg.	Depth			Street			
Tbg. Size	Depth			City	State		
Drill Pipe	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Tool	Depth			Purchase Order No.			
Cement Left in Csg.	Shoe Joint			<input checked="" type="checkbox"/> <i>D. Lannitti</i>			
Press Max.	Minimum			10 gal CEMENT			
Meas Line	Displace			Amount Ordered <i>250 3/4 8% gel 50 com 3% CC</i>			
Perf.							
EQUIPMENT							
Pumptrk No.	Cementer	<i>Dave</i>					
<i>153</i>	Helper	<i>Mark</i>					
Pumptrk No.	Cementer						
	Helper						
<i>155</i>	Driver	<i>Jason</i>					
Bulktrk <i>160</i>	Driver	<i>Paul</i>					
Sales Tax							
Handling							
Mileage							
Sub Total							
Total							
Floating Equipment							
DEPTH of Job							
Reference:	<i>pump tick chg</i>						
Remarks: <i>Ran Survey found top of cement @ 475, perf @ 425. pumped down casing @ 3 BBI @ 500-700 psi. No circ. mixed 10 gal followed w/ 250 + 50 com 3% CC pumped to 300 stayed + squeezed @ 600 psi</i>							

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

7065

ORIGINAL

old

Date	2-26-95	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	1:15 PM	
Lessee	Moir	Well No.	1	Location				Natoma E Edge S.W.	County	Osborne	State	KS				

Contractor	Rapid Well Service	
Type Job	Squeeze	
Hole Size	T.D.	
Cg	5 1/2	Depth
Tub. Size	2"	Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Cg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Woodman & Tamuli	
Street		
City	Great Bend	State
The above was done to satisfaction and supervision of owner agent or contractor.		

EQUIPMENT		
Pumpjack	No. 153	Cementers: Dave Helper: Mark
Pumpjack	No. 160	Driver: Paul
Bulktrk	No. 155	Driver: Jason

Purchase Order No.	X	
CEMENT		
Amount Ordered	250.30	8% gel 50 com 3% cc
Consisting of	Used 70	50 8% gel 50 com 3% cc
Common	8.5	6.10 5.12 50
Poz. Mix	3.5	3.15 1.10 2.5
Gel.	5	9.50 4.75 0
Chloride	2	28.00 56.00
Quickset		
Handling	105	315.00
Mileage	26 mi	84 312.00
Sub Total		1359.20
Total		

DEPTH of Job		
Reference:	4 1/2" Day on loc	445.00
Sub Total		
Tax		
Total		445.00

Remarks: Paul Survey found top of cement app. 300-325 feet @ 2000 psi 280 m. used 70 sk 50 8% gel followed w/ 50 com 3% cc pumped to app 240-50 @ 450 psi shut in @ 400 psi

Cement Circulated

RECEIVED
STATE CORPORATION COMMISSION

MAR 01 1995

CONSERVATION DIVISION
WICHITA, KANSAS