#### For KCC Use: Effective Date: District #\_ SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

spected Spud DateDecem	nber 5, 2006			Spot				ast
	month	day	y <del>e</del> ar	SWNE SW SW	Sec. 28 T	wp. 14 S. R.		est
PERATOR: License# 4567					feet from			
me. D.E. Exploration, Inc.				4400	feet from	VE/ W ι	ine of Section	
. P.O. Box 128				Is SECTIONRegu	ulartrrege	ular?		
y/State/Zip: Wellsville, KS 66	5092			(Note: Locat	e well on the Secti	on Plat on reverse	side)	
ntact Person, Douglas G. E.	vans		·	County: Johnson			<u> </u>	
one: (785) 883-4057				Lesse Name: Gardner Ho	olding	We	ılı #: <u> -19</u>	
				Field Name: Gardner Hok	ding			
NTRACTOR: License# 85	NOS			Is this a Prorated / Space	ed Field?	_	Yes 🗸	No
me: Evans Energy Develor	oment, inc.			Target Formation(s): Ba	rtlesville /			
Well Drilled For:	. Well Class:	Tyne F	Equipment:	Nearest Lease or unit bo	undary: <u>880'</u>			_
			ud Rotary	Ground Surface Elevation	:_ <del>n/a</del>		feet M	,
Oil ✓ Enh Rec Gas Storage	✓ Infield Pool Ex	<del></del>	r Rotary	Water well within one-qua	arter mile:		Yes ✓	_
OWWO Disposal	$\vdash$		able	Public water supply well w			Yes 🗸	No
Seismic: # of Ho	믁		anie	Depth to bottom of fresh				
Other	Hes Onler			Depth to bottom of usabl				
Other				Surface Pipe by Alternate				
OWWO: old well informatio	on as follows:			Length of Surface Pipe F	Planned to be se	t:		
Operator:				Length of Conductor Pip				
Well Name:				Projected Total Depth: 9	Bartleeville			
Original Completion Date:	:	Original Total I	Depth:	Formation at Total Depth				
services (Devices of Services	estal wellbara?		Yes No	Water Source for Drilling	•			_
ectional, Deviated or Horiz				Well ✓ Farm P	ond Other_			
es, true vertical depth:								
				DWR Permit #:				
				(Note	e: Apply for Permit	with DWR [])		1
				(Note Will Cores be taken?	,	with DWR [])	Yes ✓	No
				(Note	,			•
				(Note Will Cores be taken?	,			•
CC DKT #:			AFFI	(Note Will Cores be taken? If Yes, proposed zone:  DAVIT		KANSAS COR	ECEIVED PORATION CO	) )
CC DKT #:	irms that the dri	illing, complet	<b>AFFI</b>	(Note Will Cores be taken? If Yes, proposed zone:		KANSAS COR	ECEIVED PORATION CO	) )
CC DKT #:  ne undersigned hereby affiis agreed that the following	irms that the dri	illing, complet	AFFI tion and eventual pl	(Note Will Cores be taken? If Yes, proposed zone:  DAVIT ugging of this well will comp	oly with K.S.A. 5	KANSAS COR 5 et. seq. NO	PORATION CO	Эмм,
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

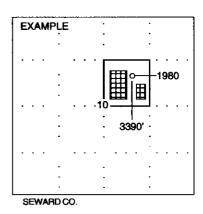
API No. 15 - 091-23120-0000	Location of Well: County: Johnson
Operator: D.E. Exploration, Inc.	
Lease: Gardner Holding	4400 feet from / E / W Line of Section
Well Number: I-19	Sec. 28 Twp. 14 S. R. 22
Field: Gardner Holding	_
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: SWNE - SW - SW	Is Section: 📝 Regular or 🔲 Irregular
QTR/QTR or acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: D.E. Exploration, Ir	nc.	License Number: 4567
Operator Address: P.O. Box 128, V	Wellsville, KS 66092	
Contact Person: Douglas G. Evans		Phone Number: ( 785 ) 883 -4057
Lease Name & Well No.: Gardner Ho	lding I-19	Pit Location (QQQQ):
Type of Pit:	Pit is:	SW NE SW SW
Emergency Pit Burn Pit	Proposed Existing	Sec28 _Twp14 _R22
Settling Pit	If Existing, date constructed:	880 Feet from North / South Line of Section
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:	Feet from ✓ East / ☐ West Line of Section
(If WP Supply API No. or Year Drilled)	100	bis) Johnson County
Is the pit located in a Sensitive Ground Water	Area? Yes No	Chloride concentration:mg/l
	A-4/6-1-11 1-1-1-0	(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Ves No	Artificial Liner?  ☐ Yes ✓ No	How is the pit lined if a plastic liner is not used?  native clay
Pit dimensions (all but working pits):	8 Longth (fact) 1	
	rom ground level to deepest point:	
If the pit is lined give a brief description of the material, thickness and installation procedure		procedures for periodic maintenance and determining rity, including any special monitoring.
		NOV 3 0 2006
Distance to nearest water well within one-mile	e of pit Depth to s Source of	NOV 3 0 2006
Distance to nearest water well within one-mil	e of pit Depth to s Source of	NOV 3 0 2006
		NOV 3 0 2006  CONSERVATION DIVISION hallowest fresh water 50 fee WICHITA, KS / information: JR - KGS leasured well owner electric log KDWR  Workover and Haul-Off Pits ONLY:
2228 feet Depth of water well	217   feet   n	NOV 3 0 2006  CONSERVATION DIVISION hallowest fresh water SO fee WICHITA, KS / information: JR - KCS leasured well owner electric log KDWR  Vorkover and Haul-Off Pits ONLY: aterial utilized in drilling/workover: drillingl mud
2228 feet Depth of water well	Drilling, V	NOV 3 0 2006  CONSERVATION DIVISION hallowest fresh water fee WICHITA, KS / information:
Feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:	217 feet n  Drilling,  Type of m  Number of Abandonn	NOV 3 0 2006  CONSERVATION DIVISION hallowest fresh water SO fee WICHITA, KS / information: JR - KCS leasured well owner electric log KDWR  Vorkover and Haul-Off Pits ONLY: aterial utilized in drilling/workover: drillingl mud
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Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow al flow into the pit?  I hereby certify that the above state  November 30, 2006	217 feet n  Drilling, 1  Type of m  Number of Abandonn  I spilled fluids to Drill pits n	NOV 3 0 2006  CONSERVATION DIVISION hallowest fresh water fee WICHITA, KS / information:



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

# NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.