State of Kansas

NOTICE OF INTENTION TO DRILL

FORM C-1 7/91 FORM MUST BE TYPED FORM HUST BE SIGNED

SGA7Yes No Must be approved by the K.C.C. five (5) days prior to commencing well
March 1, 1995	Snot
Expected Spud Date	NW SE SE Sec 7 Twp 10 S, Rg 15W Vest
month day year	990
30129	oom feet from South / North line of Section
OPERATOR: License #	
Address: 107 N. Market Suite 509	(NOTE: Locate well on the Section Plat on Reverse Side)
city/State/Zip. Wichita, KS 67202	Ochoppe
Contact Person, William D. Harrison	County: USDOUTHE PROPERTY 1-7 Lease Name: Well #:
Phone: [316] 264-8044	Field Name:
5123	Is this a Prorated/Spaced Field? ves X no
CONTRACTOR Pickre #: Name: Pickrell Drilling Co, Inc.	Target Formation(s): Arbuckle Nearest lease or unit boundary: 990
Name: Pickrell Urilling Co, Inc.	Nearest lease or unit boundary: 990
	Ground Surface Elevation: 1942 est feet MSL
Well Drilled For: Well Class: Type Equipment:	Water well within one-quarter mile:
X. Oil Enh Rec Infield Mud Rotary	Public water supply well within one mile: yes no
	Depth to bottom of fresh water:
The state of the s	Depth to bottom of usable water:
OWWO Disposal Wildcat Cable Seismic; # of Holes Other	Surface Pipe by Alternate: X1 2
	Length of Surface Pipe Planned to be set: 250 *
Other	Length of Conductor pipe required: Projected Total Depth:
Operator:	Projected Total Depth:
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	Haul , well farm pond other
,	DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes X no	DWR Permit #:
If yes, true vertical depth:	If yes, proposed zone:
Bottom Hole Location	RECEIVED
. AFFIDAVI	
	KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and a 101, et. seq.	KANSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55-
The undersigned hereby affirms that the drilling, completion and	KANSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding or	KANSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 A - 22 - 95
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the appropriate notice of intent to drill shall be in the copy of the appropriate of intent to drill shall be intent.	KANSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 A 3 3 - 95 f well: posted on each dealling accommodation division
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be 3. The minimum amount of surface pipe as specified below shall be seen to be approved to the second surface pipe as specified below shall be seen to be approved to the second surface pipe as specified below shall be seen to be approved to the second surface pipe as specified below shall be seen to be approved to the second surface pipe as specified below shall be seen to be approved to the second surface pipe as specified below shall be seen to be see	KANSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 A - 22 - 95 f well: posted on each drilling rigonservation division all cases the set by circulating cases with the top. in all cases
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding or 2. A copy of the approved notice of intent to drill shall be a surface pipe as specified below shall unconsolidated materials.	KANSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 F well; posted on each drilling rigonservation Division each drilling committed the underlying formation also plus a minimum of 20 feet into the underlying formation.
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be a 3. The minimum amount of surface pipe as specified below shall surface pipe shall be set through all unconsolidated materials. If the well is dry hole, an agreement between the operator necessary prior to plugging:	KANSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 A - 22 - 95 posted on each drilling rigonservation Division all be set by circulating come WCMTANES top; in all cases als plus a minimum of 20 feet into the underlying formation; or and the district office on plug length and placement is
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be a 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials. If the well is dry hole, an agreement between the operator necessary prior to plugging: 5. The appropriate district office will be notified before we	KANSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 A - 2 2 - 95 posted on each drilling rigonservation division all be set by circulating committed that top; in all cases als plus a minimum of 20 feet into the underlying formation; or and the district office on plug length and placement is
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be a 3. The minimum amount of surface pipe as specified below she surface pipe shall be set through all unconsolidated materia. 4. If the well is dry hole, an agreement between the operator necessary prior to plugging: 5. The appropriate district office will be notified before we 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEN	KANSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 f well; posted on each drilling rigonservation division all be set by circulating coment of the underlying formation; are and the district office on plug length and placement is the settler plugged or production casing is comented in; ENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be a 3. The minimum amount of surface pipe as specified below she surface pipe shall be set through all unconsolidated materia. 4. If the well is dry hole, an agreement between the operator necessary prior to plugging: 5. The appropriate district office will be notified before we can be appropriated in the completion, production problems shall be centered by the completion of spub date. IM ALL CASES, NOTIFY DISTRICT OFFICE PRIOR is hereby certify that the statements made herein are true and to the contents of the contents	EXAMSAS CORPORATION COMMISSION EXAMSAS CORPORATION COMMISSION EXAMSAS CORPORATION COMMISSION FEB 2 2 1995 FOR A COMMISSION FOR A COMI
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be a 3. The minimum amount of surface pipe as specified below she surface pipe shall be set through all unconsolidated materia. 4. If the well is dry hole, an agreement between the operator necessary prior to plugging: 5. The appropriate district office will be notified before we can be appropriated in the completion, production problems shall be centered by the completion of spub date. IM ALL CASES, NOTIFY DISTRICT OFFICE PRIOR is hereby certify that the statements made herein are true and to the contents of the contents	EXAMSAS CORPORATION COMMISSION EXAMSAS CORPORATION COMMISSION EXAMSAS CORPORATION COMMISSION FEB 2 2 1995 FOR A COMMISSION FOR A COMI
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be 3. The minimum amount of surface pipe as specified below she surface pipe shall be set through all unconsolidated materia. 4. If the well is dry hole, an agreement between the operator necessary prior to plugging; 5. The appropriate district office will be notified before we 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CENT OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR I hereby certify that the statements made herein are true and tooks.	EXAMSAS CORPORATION COMMISSION EXAMSAS CORPORATION COMMISSION EXAMSAS CORPORATION COMMISSION FEB 2 2 1995 FOR A COMMISSION FOR A COMI
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be 3. The minimum amount of surface pipe as specified below she surface pipe shall be set through all unconsolidated materia. 4. If the well is dry hole, an agreement between the operator necessary prior to plugging; 5. The appropriate district office will be notified before we 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CENT OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR is nereby certify that the statements made herein are true and to 12/22/95 Date:	KANSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 f well; posted on each drilling rigONSERVATION DIVISION all be set by circulating comeNCONTANES top; in all cases als plus a minimum of 20 feet into the underlying formation; or and the district office on plug length and placement is ll is either plugged or production casing is comented in; ENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTING. The best of my knowledge and belief. The best of my knowledge and belief.
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be in 3. The minimum amount of surface pipe as specified below shat surface pipe shall be set through all unconsolidated materia. 4. If the well is dry hole, an agreement between the operator necessary prior to plugging; 5. The appropriate district office will be notified before we do if an ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CENT OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR is nereby certify that the statements made herein are true and to be a surface of the statements of the statements of the statements will be set through all unconsolidated materials. FOR KCC USE: API # 15- 141-20295	EXAMSAS CORPORATION COMMISSION EVENTUAL Plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 Feb 2 2 1995 Footed on each drilling rigonservation Division Feb 2 2 1995 Footed on each drilling rigonservation Division Footed on each drilling committee the underlying formation; Footed on each drilling committee to the underlying formation; For and the district office on plug length and placement is LL is either plugged or production casing is comented in; ENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTING. The best of my knowledge and belief. The best of my knowledge and belief. The best of my knowledge and belief.
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be 3. The minimum amount of surface pipe as specified below she surface pipe shall be set through all unconsolidated materia. 4. If the well is dry hole, an agreement between the operator necessary prior to plugging; 5. The appropriate district office will be notified before we 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CENT OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR is nereby certify that the statements made herein are true and to 12/22/95 Date: Signature of Operator or Agent: William Pipe Red Walley Conductor pipe required NOVE	EXAMSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 f well; posted on each drilling rigONSERVATION DIVISION all be set by circulating comeNCONTANS top; in all cases als plus a minimum of 20 feet into the underlying formation; or and the district office on plug length and placement is ll is either plugged or production casing is comented in; ENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTING. The best of my knowledge and belief.
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be in 3. The minimum amount of surface pipe as specified below shat surface pipe shall be set through all unconsolidated materia. 4. If the well is dry hole, an agreement between the operator necessary prior to plugging; 5. The appropriate district office will be notified before we do if an ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CENT OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR is nereby certify that the statements made herein are true and to be a surface of the statements of the statements of the statements will be set through all unconsolidated materials. FOR KCC USE: API # 15- 141-20295	EXAMSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 f well; posted on each drilling rigONSERVATION DIVISION all be set by circulating camein Characteristics of the set by circulating camein Characteristics of the set of the complete set of the set of set o
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be 13. The minimum amount of surface pipe as specified below shat surface pipe shall be set through all unconsolidated materia. 4. If the well is dry hole, an agreement between the operator necessary prior to plugging: 5. The appropriate district office will be notified before well. 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CENT OF SPUB DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR is nereby certify that the statements made herein are true and total contents. FOR KCC USE: API # 15- 40-20275 Conductor pipe required NONG Minimum surface pipe required 20 Approved by: API 2-23-25	EXAMSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 Feb 2 2 1995 Footed on each drilling rig. posted
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be 3. The minimum amount of surface pipe as specified below she surface pipe shall be set through all unconsolidated materia. 4. If the well is dry hole, an agreement between the operator necessary prior to plugging: 5. The appropriate district office will be notified before we 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CENT OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR is nereby certify that the statements made herein are true and 10 to 12 to	EXAMSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 A - 22 - 95 f well: posted on each drilling riggenservation Division all be set by circulating coment that the top; in all cases als plus a minimum of 20 feet into the underlying formation; or and the district office on plug length and placement is all is either plugged or production casing is comented in; enter FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTING. The best of my knowledge and belief. The best of my knowledge and belief. The best of my knowledge and belief. The feet per Alt. X2 Feet
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be 1. The minimum amount of surface pipe as specified below shat surface pipe shall be set through all unconsolidated materia. 4. If the well is dry hole, an agreement between the operator necessary prior to plugging: 5. The appropriate district office will be notified before well. 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CENT OF SPUB DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR 1. hereby certify that the statements made herein are true and total states. FOR KCC USE: API # 15- 40-20275 Conductor pipe required 20 Approved by: 11-1-6 This authorization expires: 9 (This authorization void if drilling the control of th	EXAMSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 A - 22 - 95 f well: posted on each drilling riggenservation Division all be set by circulating coment that the top; in all cases als plus a minimum of 20 feet into the underlying formation; or and the district office on plug length and placement is all is either plugged or production casing is comented in; enter FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTING. The best of my knowledge and belief. The best of my knowledge and belief. The best of my knowledge and belief. The feet per Alt. X2 Feet
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be 3. The minimum amount of surface pipe as specified below she surface pipe shall be set through all unconsolidated materia. 4. If the well is dry hole, an agreement between the operator necessary prior to plugging: 5. The appropriate district office will be notified before we 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CENT OF SPUB DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR is nereby certify that the statements made herein are true and to the statements are true and to the statements of operator or Agent: William Surface pipe required Approved by: API # 15- Conductor pipe required Approved by: This authorization expires: (This authorization void if drilling authorization void if drillin	KANSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 A - 22 - 95 posted on each drilling rigner that the comply with K.S.A. 55- posted on each drilling rigner that the comply with K.S.A. 55- posted on each drilling rigner that the comply with K.S.A. 55- posted on each drilling rigner that the comply with K.S.A. 55- posted on each drilling rigner that the comply with K.S.A. 55- posted on each drilling rigner that the comply with K.S.A. 55- posted on each drilling rigner that the comply with K.S.A. 55- posted on each drilling rigner that the comply with K.S.A. 55- posted on each drilling rigner that the comply with K.S.A. 55- posted on each drilling rigner that the comply with K.S.A. 55- posted on each drilling rigner that the comply with K.S.A. 55- posted on each drilling rigner that K.S.A. 50- posted on each drilling rigner that K.S.A. 50- posted on each drilling
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be a 3. The minimum amount of surface pipe as specified below she surface pipe shall be set through all unconsolidated materia. 4. If the well is dry hole, an agreement between the operator necessary prior to plugging; 5. The appropriate district office will be notified before we 6. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMOF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR is nereby certify that the statements made herein are true and to 12/22/95 Date: Signature of Operator or Agent: William Surface pipe required Approved by: Minimum surface pipe required Approved by: Minimum surface pipe required Conductor pipe req	EXAMSAS CORPORATION COMMISSION EVENTUAL Plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 Feb 2 2 1995 Footed on each drilling rigonservation division Feb 2 2 1995 Footed on each drilling rigonservation division Feb 2 2 1995 Footed on each drilling rigonservation division Feb 2 2 1995 Footed on each drilling rigonservation division Footed on each drilling rigonservation Footed on each drilling
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be a sequence. 3. The minimum amount of surface pipe as specified below she surface pipe shall be set through all unconsolidated materia. 4. If the well is dry hole, an agreement between the operator necessary prior to plugging; 5. The appropriate district office will be notified before we defend the surface of the sur	KANSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 A - 22 - 95 posted on each drilling rigonservation division all be set by circulating coment CNTANS top; in all cases als plus a minimum of 20 feet into the underlying formation; or and the district office on plug length and placement is all is either plugged or production casing is cemented in; enter from Below ANY USABLE WATER TO SURFACE WITHIN 120 DAYS TO ANY CEMENTING. The best of my knowledge and belief. AND HERRISON. Title. President. Complete the production of the
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be a 3. The minimum amount of surface pipe as specified below she surface pipe shall be set through all unconsolidated materia. If the well is dry hole, an agreement between the operator necessary prior to plugging; 5. The appropriate district office will be notified before we 6. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CENTOR OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR 1 hereby certify that the statements made herein are true and to 12/22/95 Date:	KANSAS CORPORATION COMMISSION eventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 A - 22 - 95 f well; posted on each drilling rigonservation division all be set by circulating committed the stop; in all cases als plus a minimum of 20 feet into the underlying formation; or and the district office on plug length and placement is all is either plugged or production casing is comented in; entred from Below any usable water to surface within 120 days TO ANY CEMENTING. The best of my knowledge and belief. The best of my knowledge and belief. The production title. President.
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be 3. The minimum amount of surface pipe as specified below shis surface pipe shall be set through all unconsolidated materia. 4. If the well is dry hole, an agreement between the operator necessary prior to plugging; 5. The appropriate district office will be notified before we 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEN OF SPUB DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR is nereby certify that the statements made herein are true and to 12/22/95 Date:	KANSAS CORPORATION COMMISSION seventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 2 - 75 posted on each drilling rigonservation division all be set by circulating community top; in all cases als plus a minimum of 20 feet into the underlying formation; and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is and the district office on plug length and placement is
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be; 3. The minimum amount of surface pipe as specified below she surface pipe shall be set through all unconsolidated material. If the well is dry hole, an agreement between the operator necessary prior to plugging; 5. The appropriate district office will be notified before we can be appropriate district office will be notified before we can be appropriated district office will be notified before we can be appropriated district office will be notified before we can be appropriated district office will be notified before we can be appropriated district office will be notified before we can be appropriated district office will be notified before we can be appropriated district office will be notified before we can be appropriated district office will be notified before we can be appropriated district office will be notified before we can be appropriated district office will be notified before we can be appropriated district office will be notified before we can be appropriated district office will be notified before we can be appropriated district office will be notified before we can be appropriated district office will be notified before we can be appropriated district office will be notified before we can be appropriated with the can be notified before we can be appropriated with the can be notified before we can be notified before the notified before we can be no	EXAMSAS CORPORATION COMMISSION Seventual plugging of this well will comply with K.S.A. 55- FEB 2 2 1995 FEB 2 2 1995 FUND SERVATION DIVISION FROM PLUGGING COMMISSION FROM PLUGGING COMMISSION FOR ANY
The undersigned hereby affirms that the drilling, completion and 101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of 2. A copy of the approved notice of intent to drill shall be 3. The minimum amount of surface pipe as specified below shis surface pipe shall be set through all unconsolidated materia. 4. If the well is dry hole, an agreement between the operate necessary prior to plugging; 5. The appropriate district office will be notified before we 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEM. OF SPUB DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR. I hereby certify that the statements made herein are true and to 12/22/95. Date: Signature of Operator or Agent: Williams surface pipe required ADONG Hinimum surface pipe required 20 Approved by: 17-11-5. FOR KCC USE: 41-20295 This authorization expires: (This authorization void if drilling authorization void if drilling the filling authorization of the filling authorization form ACD-1 within 120 day are fille acreage attribution plat according to 15 prilling acreage attribution of the filling acreage attribution plat according to 15 prilling acreage attribution of the filling acreage attribution of the filling acreage attribution of the filling acreage attribution plat according to 15 prilling according to 15 pr	KANSAS CORPORATION COMMISSION EVENTUAL PLUGGING of this well will comply with K.S.A. 55- FEB 2 2 1995 3 3 3 3 4 4 5 5 5 6 5 6 5 6 5 6 6 6 6 6 6 6 6 6

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	₹ .
OPERATOR	LOCATION OF WELL: COUNTY
LEASE	feet from south/north line of section
WELL NUMBER	feet from east/west line of section
FIELD	SECTION TWP RG
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR or IRREGULAR
QTR/QTR/QTR OF ACREAGE	IF SECTION IS IRREGULAR. LOCATE WELL FROM NEAREST
	CORNER BOUNDARY.
	Section corner used: NE NW SE SW
	<u>PLAT</u>
	outable acreage for prorated or spaced wells.)
(Show footage to the nearest	t lease or unit boundary line.)
	EXAMPLE
	/980
	10 42
	40
	3300' ACRES
	CENADO CO
	SEWARD CO.
	a/
0< 990	→
1998	

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. l section, l section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.