

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE 3-2-96

State of Kansas

FORM MUST BE TYPED

DISTRICT# 4

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA?...Yes...No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

EXPECTED SPUD DATE: 02 26 96
month day year

Spot C SE NW NW Sec 16 Twp 10 S, Rg 15 WW EAST

4290 feet from (South) / ~~North~~ Line of Section

4290 feet from (East) / ~~West~~ Line of Section

Operator: License#: 09860

IS SECTION XX REGULAR IRREGULAR?

Name: CASTLE RESOURCES, INC.

NOTE: Locate well on the Section Plat on Reverse Side)

Address: 1200 E. 27TH ST., SUITE C

COUNTY: OSBORNE

City/State/Zip: HAYS KS. 67601

LEASE NAME: EILEEN WELL#: 1

Contact Person: JERRY GREEN

Field Name:

Phone: 913-625-5155

Is this a Prorated/Spaced Field? yes XX no

CONTRACTOR: License # 9431

Target Formation(s): LANSING KC

Name: VONFELDT DRILLING COMPANY

Nearest lease or unit boundary: 330 ?

Ground Surface Elevation: feet MSL

Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 300-180'

Depth to bottom of usable water: 425-600± ✓

Surface Pipe by Alternate: 1 XX 2

Length of Surface Pipe Planned to be set: 240

Length of Conductor Pipe required: NONE

Projected Total Depth: 3750

Formation at Total Depth: CONGLOMERATE SAND

Water Source for Drilling Operations:

 well XX farm pond other

DWR Permit#

Will Cores Be Taken? yes XX no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

XX Oil Enh Rec Infield XX Mud Rotary
 Gas Storage XX Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth:

Bottom Hole Location

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 02/23/1996 Signature of Operator or Agent: [Signature] Title AGENT

SEARCH INC., 316-265-5415

1560

FOR KCC USE:

API # 15- 141-20313-0000

Conductor Pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. X (2)

Approved by: DPW 2-26-96

This Authorization expires: 8-26-96

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hour prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC Conservation Office, Wichita State Office Building, 130 S. Market, Room 2078 Wichita, Ks 67202

Received
RECEIVED
KANSAS CORPORATION COMMISSION
2-23-96
FEB 23 1996

16
10
15W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete the form. If the intended well is in a prorated or spaced field complete t showing that the well will be properly located in relationship to other wells the common source of supply. Please show all the wells within 1 mile of the the proposed acreage attribution unit for gas wells and within 1/2 mile of of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from (South) / North Line of
 _____ feet from (East) / West line of
 SECTION _____ TWP _____ RG _____

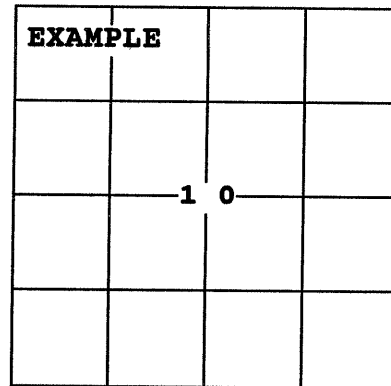
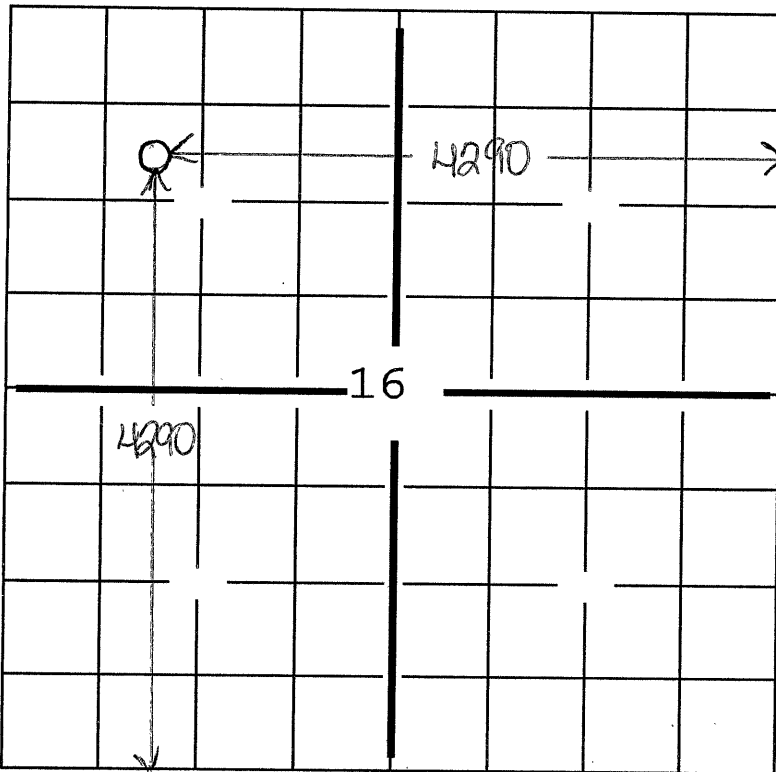
ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION XX REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FRO
NEAREST CORNER BOUNDARY

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/no east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.