

FOR KCC USE:

* 200' MIN. ALT. *

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

EFFECTIVE DATE: 8/23/94
NOT BE REFINED TO DRILL D4
five (5) days prior to commencing well

State of Kansas
ALL BLANKS MUST BE FILLED SGA7... Yes No Must be approved by the K.C.C.

Expected Spud Date 08 25 1994
month day year

Spot NE NW SW Sec 16 Twp 10 S. Rg 15 East West

OPERATOR: License # 6588 ✓
Name: WOODMAN-IANNITTI OIL COMPANY
Address: P.O. BOX 308
City/State/Zip: GREAT BEND KS 67530-0308
Contact Person: D. J. IANNITTI
Phone: (316) 792-2921

2310 feet from South / North line of Section
990 feet from East / West line of Section
IS SECTION XX REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 8241 ✓
Name: EMPHASIS OIL OPERATIONS

County: OSBORNE
Lease Name: MAIER Well #: 1
Field Name: _____
Is this a Prorated/Spaced Field? ... yes XX no ✓
Target Formation(s): Cong. Sand ✓
Nearest lease or unit boundary: 330' ✓
Ground Surface Elevation: approx. 1900 feet MSL
Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no
Depth to bottom of fresh water: 90'
Depth to bottom of usable water: 160' 600'
Surface Pipe by Alternate: 1 X 2 220'
Length of Surface Pipe Planned to be set: 220' 420'
Length of Conductor pipe required: N/A
Projected Total Depth: 3450
Formation at Total Depth: Cong. Sand
Water Source for Drilling Operations:
... well ... farm pond XX other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWVO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other _____

If OWVO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each wellhead;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: August 17, 1994 Signature of Operator or Agent: D. J. Iannitti Title: Partner
D. J. IANNITTI, PARTNER

FOR KCC USE:
API # 15- 141-20286-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. X(2)
Approved by: CB 8/18/94
This authorization expires: 2/18/95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

10-10-15

RECEIVED
STATE CORPORATION COMMISSION
AUG 18 1994
8-18-94
CONSERVATION DIVISION
WICHITA, KANSAS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR WOODMAN-IANNITTI OIL COMPANY
 LEASE MAIER
 WELL NUMBER 1
 FIELD _____

LOCATION OF WELL: COUNTY OSBORNE
2310 feet from south/north line of section
990 feet from east/west line of section
 SECTION 16 TWP 10s RG 15W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE NE - NW - SW

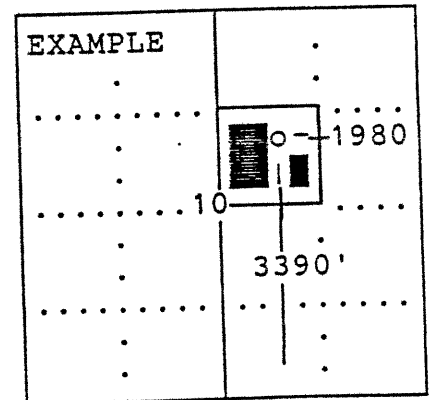
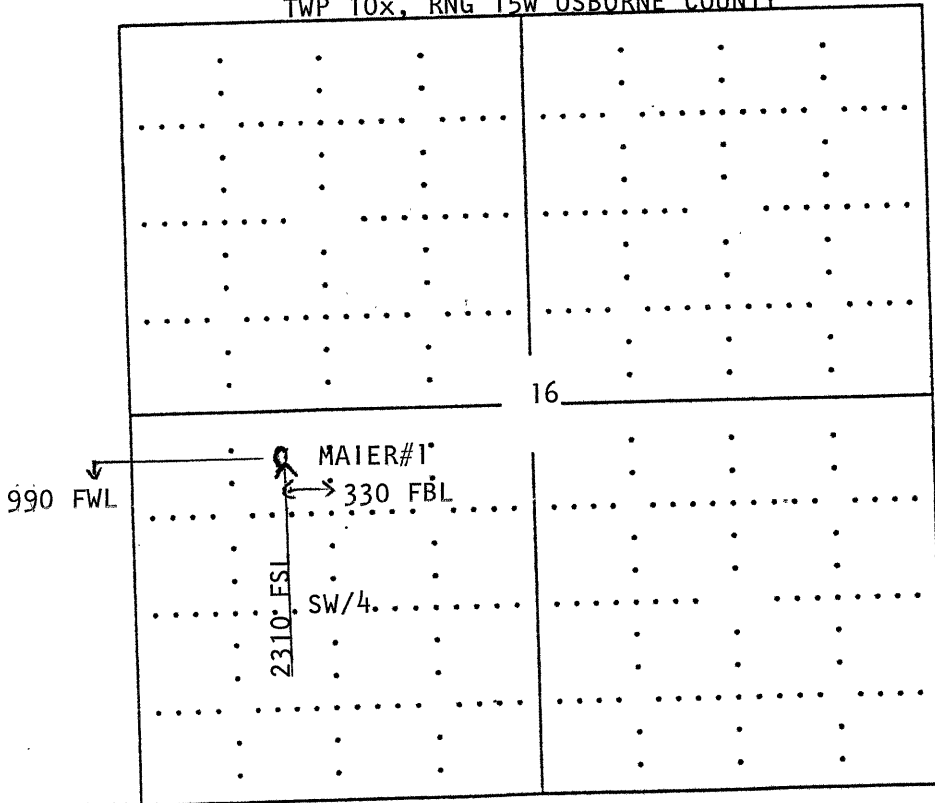
IS SECTION xx REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

TWP 10x, RNG 15W OSBORNE COUNTY



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.