

JAN 07 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

Operator: License # 3133
Name: KLM EPLORATION CO. INC.
Address: 600 E. LAKE ST.
City/State/Zip: McLOUTH, KS 66054
Purchaser: EQUILON ENTERPRISES LLC
Operator Contact Person: LARRY ALEX
Phone: (913) 796-6763
Contractor: Name: KAN-DRILL INC.
License: 32548
Wellsite Geologist: LARRY ALEX

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-21-01 3-27-01 3-28-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 087-20,597 - 00-00 ORIGINAL

County: JEFFERSON
E2 - SE - SW Sec. 4 Twp. 10 S. R. 20 East West
720 FSL feet from S / N (circle one) Line of Section
2990 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MCLEOD/WAGNER Well #: 2
Field Name: McLOUTH STORAGE FIELD

Producing Formation: McLOUTH SANDSTONE
Elevation: Ground: 1153 Kelly Bushing: -
Total Depth: 1622 Plug Back Total Depth: 1620
Amount of Surface Pipe Set and Cemented at 100 FEET Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 100 FEET
feet depth to SURFACE w/ 50 sx cmt.
ALT II WITHIN 10-13-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: Fresh water ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry D. Alex
Title: Consultant Date: 8-10-01
Subscribed and sworn to before me this 10 day of Aug '01

Notary Public Ed. _____
Date Commission Expires: 11-1-02
Notary Public
State of Kansas
Expires: 11-1-02

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

X

Operator Name: KLM EPLORATION CO. INC. Lease Name: McLEOD/WAGNER Well #: 2
 Sec. 4 Twp. 10 S. R. 20 East West County: JEFFERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>b KANSAS CITY</td> <td></td> <td>b 847'</td> </tr> <tr> <td>McLOUTH SANDSTONE</td> <td>1522'</td> <td>1539'</td> </tr> <tr> <td>MISSISSIPPIAN LIME</td> <td>1600'</td> <td></td> </tr> </table>	Name	Top	Datum	b KANSAS CITY		b 847'	McLOUTH SANDSTONE	1522'	1539'	MISSISSIPPIAN LIME	1600'	
Name	Top	Datum											
b KANSAS CITY		b 847'											
McLOUTH SANDSTONE	1522'	1539'											
MISSISSIPPIAN LIME	1600'												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	CLASS A	50	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1618'	50/50 poz m	200	
					OWC Cemer	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size <u>2 3/8"</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>1</u>	Gas-Oil Ratio	Gravity <u>21</u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION
FIELD TICKET

TICKET NUMBER 15985

LOCATION *Attawa, Mo.*

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-28-01	4627	<i>Melwood #2</i>	2	4	10	26	35	
CHARGE TO				OWNER				
<i>KLM Exploration</i>								
MAILING ADDRESS				OPERATOR				
<i>600 F Lake</i>				<i>Larry Alex</i>				
CITY & STATE				CONTRACTOR				
<i>Melwood, Ks 66054</i>				<i>Kan Drill</i>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	<i>One</i>	PUMP CHARGE <i>Cement One Well</i>		<i>525.⁰⁰</i>
5402	<i>1618'</i>			<i>210.³⁴</i>
		HYDRAULIC HORSE POWER		
1118	<i>12 cu</i>	<i>Premium Gel</i>	<i>11.⁰⁰</i>	<i>132.⁰⁰</i>
1110	<i>20 cu</i>	<i>Gilsonite</i>	<i>18.⁴⁰</i>	<i>368.⁰⁰</i>
1111	<i>500"</i>	<i>Granulated Salt</i>	<i>.20</i>	<i>100.⁰⁰</i>
1107	<i>3 cu</i>	<i>100.50</i>	<i>35.²⁵</i>	<i>105.⁷⁵</i>
4404	<i>One</i>	<i>4 1/2' rubber Plug</i>		<i>27.³⁹</i>
1105	<i>3</i>	<i>Cotton Seed Hulls</i>	<i>12.¹⁰</i>	<i>36.³⁰</i>
1238	<i>1 1/2 gal</i>	<i>FFI Foam</i>		<i>42.⁰⁰</i>
		Tax	<i>6.4%</i>	<i>107.⁶⁴</i>
		STAND BY TIME		<i>183.⁰⁴</i>
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS	<i>Own 1/20</i>	<i>N/C</i>
		FRAC SAND		
1126	<i>50 cu</i>	<i>OWC Cement</i>	<i>12.⁰⁰</i>	<i>600.⁰⁰</i>
1124	<i>200 cu</i>	<i>CEMENT 170/101 M.C. Cement</i>	<i>7.⁵⁰</i>	<i>1500.⁰⁰</i>
		NITROGEN		
5407		TON-MILES		<i>326.⁹⁰</i>

NSCO #15097

ESTIMATED TOTAL *4157.²³*

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *Jim Green* *4157.²³*

CUSTOMER or AGENT (PLEASE PRINT)

DATE *3-28-01*

171558



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION
Wichita, Kansas
FIELD TICKET

TICKET NUMBER 14690

LOCATION *North of Chanute*

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
<i>7/26/01</i>	<i>5027</i>	<i>"Magnum"</i>						<i>"M"</i>
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR <i>Lawrence</i>				
CITY & STATE <i>Chanute, Kansas 66604</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
		PUMP CHARGE <i>1 hr Pump</i>		<i>1825.00</i>
		HYDRAULIC HORSE POWER		
<i>112</i>	<i>320 gal.</i>	<i>water - No tank</i>		<i>99.00</i>
<i>502</i>	<i>1</i>	<i>1 hr pump</i>		<i>295.00</i>
<i>107</i>	<i>150 gal.</i>	<i>1590 PSI - Acid</i>		<i>135.00</i>
<i>439</i>	<i>0</i>	<i>ball sealers - center</i>		
<i>5121.40</i>	<i>1</i>	<i>1 hr Van - Chanute</i>		<i>340.00</i>
<i>1215</i>	<i>10 gal.</i>	<i>1 hr sub - TSP 54</i>		<i>378.00</i>
<i>1208</i>	<i>1 hr</i>	<i>Breaker 11-134</i>		<i>73.00</i>
<i>1241</i>	<i>850 gal.</i>	<i>30" x 1/2"</i>		<i>1440.00</i>
<i>1231</i>	<i>0</i>	<i>Tire Fuel</i>		
		STAND BY TIME		
		MILEAGE		
<i>1401</i>	<i>5 hrs</i>	WATER TRANSPORTS		<i>600.00</i>
		VACUUM TRUCKS		
<i>1102</i>	<i>43 m</i>	FRAC SAND <i>12/12</i>		<i>531.00</i>
<i>1103</i>	<i>0.28</i>	<i>9/12</i>		
		CEMENT		
			<i>Tax</i>	<i>6.85</i>
		NITROGEN		
<i>5109</i>	<i>12.4 mi</i>	TON-MILES		<i>190.00</i>
ESTIMATED TOTAL				<i>6463.30</i>

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *Jeanie Kennedy*

CUSTOMER or AGENT (PLEASE PRINT)

DATE *7/26/01*

173501