

JAN 07 2002

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3133  
Name: KLM EPLORATION CO. INC.  
Address: 600 E. LAKE ST.  
City/State/Zip: McLOUTH, KS 66054  
Purchaser: EQUILON ENTERPRISES LLC  
Operator Contact Person: LARRY ALEX  
Phone: (913) 796-6763  
Contractor: Name: KAN-DRILL INC.  
License: 32548  
Wellsite Geologist: LARRY ALEX

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4-4-01 4-11-01 6-18-01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 087-20,601-00-00  
County: JEFFERSON  
NW-NE-SE Sec. 4 Twp. 10 S. R. 20  East  West  
2310 FSL feet from S / N (circle one) Line of Section  
990 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: DANIELS Well #: 10  
Field Name: McLOUTH STORAGE FIELD

Producing Formation: McLOUTH SANDSTONE  
Elevation: Ground: 1100 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1542 Plug Back Total Depth: 1542  
Amount of Surface Pipe Set and Cemented at 100 FEET Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 100 FEET  
feet depth to SURFACE w/ 50 sx cmt.  
ALT II WTM 10-12-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content Fresh water ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Consultant Date: 8-10-01  
Subscribed and sworn to before me this 10 day of Aug '01

Notary Public: [Signature]  
Date Commission Expires: 11-1-02  
My appt expires: 11-1-02

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: KLM EPLORATION CO. INC. Lease Name: DANIELS Well #: 10  
 Sec. 4 Twp. 10 S. R. 20  East  West County: JEFFERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum b KANSAS CITY b 767' McLOUTH SANDSTONE 1442' 1458' MISSISSIPPIAN LIME 1490'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	Portland/A	55	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1542'	50/50 poz m	157	
					OWC Cemer	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1460-1468	3 1/8" HSC	1542
4	1452-1456	3 1/8" HSC	1542

TUBING RECORD		Size 2 3/8"	Set At 1500	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 1	Gas-Oil Ratio	Gravity 21

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

JAN 07 2002

**CONSOLIDATED INDUSTRIAL SERVICES**  
AN INFINITY COMPANY  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-487-9676

CONSERVATION DIVISION  
1100 S. GARDNER ST., CHANUTE, KS 66703

TICKET NUMBER 15968

LOCATION *Ottawa, Mo.*

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	CONTRACT	SECTION	TWP	RGE	COUNTY	FORMATION
4-12-01	4637	Daniel 410		4	10	20	JE	
CHARGE TO			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					
<i>KLM Exploration</i>			<i>Larry Alex</i>					
<i>600 E Lake Rm 151</i>			<i>Kan-Drill</i>					
<i>McLeary, Ks 66054</i>								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE Cement One Well		525. <sup>00</sup>
5402	1536'	Casing footage	.14	215.04
		HYDRAULIC HORSE POWER		
1105	4 SK	Cotton Seed Hulls	12.95	51.80
1107	3 SK	E70-seal	37.75	113.25
1110	23 SK	Gilseate	19.79	453.10
1111	525 lb	Granulated Salt	.21	110.25
1118	14 SK	Premium Gal	11.80	165.20
4404	One	4 1/2" Rubber Plug		29.25
1238	1 gal.	Foamer	30.00	45.00
		STAND BY TIME	Tax	6,490
		MILEAGE		231.36
		WATER TRANSPORTS		
		VACUUM TRUCKS	One H2O	14/L
		FRAC SAND		
1126	50 SK	DWC MIX Cement	12.45	642.50
1124	210 SK	CEMENT 50 lb Per Mix	8.05	1690.50
		NITROGEN		
5407		TON-MILES		259.13

ESTIMATED TOTAL *4631.32*

CUSTOMER or AGENTS SIGNATURE	CIS FOREMAN
	<i>Jim Green 4608.39</i>
CUSTOMER or AGENT (PLEASE PRINT)	DATE
	<i>4-12-01</i>



# CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720

316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

TICKET NUMBER 15949

LOCATION Ottawa

CONSERVATION DIVISION  
FIELD TICKET

## ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME #10	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-4-01	7627	Daniel #10		4	10	20	JA	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
KLM Exploration								
600 E Lake Boy 151				Harry Alex				
Altoona KS 66001				Karl - D - 11				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Cement one surface		525.00
5402	100'	Casing footage	.14	14.00
		HYDRAULIC HORSE POWER		
1107	1	Flo-seal		37.75
		Tax	6.47%	47.65
		STAND BY TIME		<del>47.22</del>
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1126	55	CEMENT OWL	12.80	706.75
		NITROGEN		
5407	60	TON-MILES		225.75
ESTIMATED TOTAL				1559.93

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

*Alan Mad...*

CUSTOMER or AGENT (PLEASE PRINT)

DATE

4-4-01

1071659



**CONSOLIDATED INDUSTRIAL SERVICES**  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION  
FIELD TICKET

TICKET NUMBER 13838

LOCATION 1.5 E of McLouth  
1.5 N - West Side

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6/18/01	4627	Daniels #10					JF	McLouth
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102-3	1	PUMP CHARGE 2nd Frac Pump		1600.00
		HYDRAULIC HORSE POWER		
5111.40	1	FRAC VAN		NC
1715	16 gal	KOL SOB. ESASS		132.00
5302	1	Acid SPOT - 2nd		50.00
3107	200 gal	15% HCL		180.00
1219	(.25) 1/4 gal	non-emulsifier		6.25
1244	(.25) 1/4 gal	Chg Stay		7.25
4139	20	Ball Sealers		35.00
1708	1/4 gal	Prealloy		36.00
1123	5460 gal	City Water - McLouth		61.43
1123	4540 gal	City Water - Chanute		54.48
1241	7560 gal	30# Crosslink		1164.00
		STAND BY TIME		
5109	140	MILEAGE min.		190.00
5501	4	WATER TRANSPORTS		300.00
		VACUUM TRUCKS		
9102	60 SK	FRAC SAND 12/20		711.00
2103	9 SK	8/12		116.30
		CEMENT		
			10.39	
		NITROGEN		
		TON-MILES		

NSCO #15097

ESTIMATED TOTAL 5699.28

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Frank Keitely

CUSTOMER or AGENT (PLEASE PRINT)

DATE 6-18-01

172842