

JAN 07 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
Wichita, Kansas

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3133
Name: KLM EPLORATION CO. INC.
Address: 600 E. LAKE ST.
City/State/Zip: McLOUTH, KS 66054
Purchaser: EQUILON ENTERPRISES LLC
Operator Contact Person: LARRY ALEX
Phone: (913) 796-6763
Contractor: Name: KAN-DRILL INC.
License: 32548
Wellsite Geologist: LARRY ALEX

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-18-01</u>	<u>4-18-01</u>	<u>4-18-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 087-20,602 0000
County: JEFFERSON
~~SW SW SE~~ NE NE SE
Sec. 4 Twp. 10 S. R. 20 East West
1980 FSL feet from S / N (circle one) Line of Section
170 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DANIELS Well #: 11
Field Name: McLOUTH STORAGE FIELD
Producing Formation: McLOUTH SANDSTONE
Elevation: Ground: 1099 Kelly Bushing: -
Total Depth: 1542 Plug Back Total Depth: 1541
Amount of Surface Pipe Set and Cemented at 100 FEET Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 100 FEET
feet depth to SURFACE w/ 50 _____ sx cmt.
ALT II WITHIN 10-13-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content Fresh water ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex
Title: Consultant Date: 8-10-01
Subscribed and sworn to before me this 10 day of 8-'01

19 _____
Notary Public: Herbert Edmonds
Date Commission Expires: 1-02
State of Kansas
My appt expires: 11-1-02

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: KLM EPLORATION CO. INC. Lease Name: DANIELS Well #: 11
 Sec. 4 Twp. 10 S. R. 20 East West County: JEFFERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum b KANSAS CITY b 778' McLOUTH SANDSTONE 1460' 1478' MISSISSIPPIAN LIME 1528'
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	Portland/A	50	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1536'	50/50 poz m	200	
					OWC Cemer	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1475-1480	3 1/8" HSC	1541

TUBING RECORD		Size 2 3/8"	Set At 1541	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 1	Gas-Oil Ratio	Gravity 21

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION
FIELD TICKET

TICKET NUMBER 15970

LOCATION Ottawa, ks

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-19-01	4627	Daniel #11		4	10	20	JE	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
KLM Exploration				Lynn Alex				
600 Lake Bex 151				Kaw Drill				
McLouth, Ks 66054								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 Dno	PUMP CHARGE Cement Dno Well		525.00
5402	1536	Casing Storage	.14	215.04
		HYDRAULIC HORSE POWER		
1105	450	Cotton Seed 11.1/15	12.92	51.80
1107	350	510-500	32.25	113.25
1110	200	Cotton	19.70	294.00
1111	500	Granulated Salt	.21	105.00
1118	120	Premium Fuel	11.50	141.00
4404	1 Dno	45 Rubber Plug		29.25
1238	1 1/2 gal	Foamer	30.00	45.00
		Tax	6.4%	26.22
		STAND BY TIME		197.59
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		N/A
1126	50 50	DWC mix Cement	12.85	642.50
1124	200 50	CEMENT 520 Pcs	8.05	1610.00
		NITROGEN		1610.00
5402		TON-MILES		352.74

NSCO #15097

ESTIMATED TOTAL

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jim Given

4422.78

CUSTOMER or AGENT (PLEASE PRINT)

DATE

4-19-01

171965



CONSOLIDATED

INDUSTRIAL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION
FIELD TICKET

TICKET NUMBER 13837

LOCATION 1.5 E of McLouth
1.5 N - W. Side
ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-18-01	4629	Daniels # 8					JF	McLouth.
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102.3	1	PUMP CHARGE Frac Pump		1623.00
		HYDRAULIC HORSE POWER		
5111.40	1	Frac VAN (Min)		390.-
1215	110 gal	KAL Substitute ESA55		483.2
5302	1	Acid SPOT		1.50
3107	200 gal	15% HCL Acid.		180.0
4139	15	Ball Sealers.		75.00
1123	10,000 gal	City Water - (Mileage)		110.00
1268	1/4 gal	Breaker LEP 4		2.50
1241	7560 gal	30# CrossLink		1653.00
1219	(.25) gal	Non emulsifier		6.25
1244	(.25) gal	Clay Stop		7.50
		STAND BY TIME		
5408	140 miles	MILEAGE	1.35	190.00
5501	12 HRS.	WATER TRANSPORTS		700.00
		VACUUM TRUCKS		
2102	60 SK	FRAC SAND	12/20	111.00
3103	10 SKS		8/12	177.00
		CEMENT		
			Time	7.73
		NITROGEN		
		TON-MILES		

NSCO #15097

ESTIMATED TOTAL 6946.50

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Frank Keitaley

CUSTOMER or AGENT (PLEASE PRINT)

DATE 6-18-01

172840