

JAN 07 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

(OPERATION DIVISION)

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3133
Name: KLM EXPLORATION CO. INC.
Address: 600 E. LAKE ST.
City/State/Zip: McLOUTH, KS 66054
Purchaser: EQUILON ENTERPRISES LLC.
Operator Contact Person: LARRY ALEX
Phone: (913) 796-6763
Contractor: Name: KAN-DRILL INC.
License: 32548
Wellsite Geologist: LARRY ALEX

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-15-01 5-22-01 5-23-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 087-20,605 0000
County: JEFFERSON
NE-NE-MV-SE Sec. 28 Twp. 9 S. R. 20 East West
2475 FSL feet from S / N (circle one) Line of Section
1485 FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ZULE Well #: 12
Field Name: McLOUTH STORAGE FIELD
Producing Formation: McLOUTH SANDSTONE
Elevation: Ground: 1050 Kelly Bushing: ---
Total Depth: 1501 Plug Back Total Depth: 1502
Amount of Surface Pipe Set and Cemented at 100 FEET Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set --- Feet
If Alternate II completion, cement circulated from 100
feet depth to SURFACE w/ 50 sx cmt.
ALT. II WITHIN 10-12-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 8-14-01
Subscribed and sworn to before me this 8 day of Aug '01

19 [Signature]
Notary Public Herbert Edmonds
State of Kansas
Date Commission Expires: 11-1-02
Nov. 1, 2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: KLM EXPLORATION CO. INC. Lease Name: ZULE Well #: 12
 Sec. 28 Twp. 9 S. R. 20 East West County: JEFFERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY LOG DUAL INDUCTION LOG SONIC BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>b KANSAS CITY</td> <td></td> <td>748'</td> </tr> <tr> <td>McLOUTH SANDSTONE</td> <td>1400'</td> <td>1430'</td> </tr> <tr> <td>MISSISSIPPIAN LIME</td> <td>1442'</td> <td></td> </tr> </table>	Name	Top	Datum	b KANSAS CITY		748'	McLOUTH SANDSTONE	1400'	1430'	MISSISSIPPIAN LIME	1442'	
Name	Top	Datum											
b KANSAS CITY		748'											
McLOUTH SANDSTONE	1400'	1430'											
MISSISSIPPIAN LIME	1442'												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	101'	Portland A	45	OWC cement
PRODUCTION	6.75"	4.5"	10.5"	1493'	50/50 poz m	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1414-1424	3 1/8" HSC	1414-24

TUBING RECORD	Size 2 3/8"	Set At 1424	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 1	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED RECEIVED
INDUSTRIAL STATE CORPORATION COMMISSION
SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

JAN 07 2002

COPY

TICKET NUMBER 15921

LOCATION Ottawa, Ks.

CONSERVATION DIVISION
 Wichita, Kansas
FIELD TICKET

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-23-01	9627	Zulc #12		28	9	20	JF	
CHARGE TO <u>RIM Exploration</u>				OWNER <u>KCC Rep. Jack Robinson</u>				
MAILING ADDRESS <u>600 Elake Box 151</u>				OPERATOR <u>Larry Alex</u>				
CITY & STATE <u>McLouth, Ks 66054</u>				CONTRACTOR <u>Kan-Drill</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE Cement One Well		525. ⁰⁰
5402	1493'	Casing footage HYDRAULIC HORSE POWER	.14	209. ⁰²
1118	9su	Premium Gcel	11. ⁸⁰	106. ²⁰
1107	2su	F10 Seal	37. ⁷⁵	75. ⁵⁰
1110	10su	Bilsenize	19. ⁷⁰	197. ⁰⁰
4404	One	4 1/2" Rubber Plug		29. ²⁵
1103	4su	Cotton Seed Hulls	12. ⁹⁵	51. ⁸⁰
1238	1 1/2 gal	FFI (Flush)	30. ⁰⁰	45. ⁰⁰
		Tax	6.4%	147. ⁸²
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS	Own H ₂ O	N/C
		FRAC SAND		
1126	50su	DWC Cement	12. ⁸⁵	642. ⁵⁰
		CEMENT		
1124	150su	5050 Pot Mix Cement	8. ⁰⁵	1207. ⁵⁰
		NITROGEN		
5407		TON-MILES		320. ⁸⁶
				ESTIMATED TOTAL 3557. ⁴⁵

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE 5-23-01

172505



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION
Wichita, Kansas

TICKET NUMBER 14694

LOCATION McLouth

FIELD TICKET

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1/1/02	11111	246112	1/1	2	9	12	1	McLouth
CHARGE TO <u>RCM Operation</u>				OWNER				
MAILING ADDRESS <u>600 E. 1st Box 191</u>				OPERATOR <u>Larry A Cox</u>				
CITY & STATE <u>McLouth Kansas 66854</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1	PUMP CHARGE <u>Trice Pump</u>		1000 ⁰⁰
		HYDRAULIC HORSE POWER		
5102	1	Acid spurt		265 ⁰⁰
5107	150 gal	15-10 Mc L Acid		135 ⁰⁰
5111	1	Trice Unit - Granite		215 ⁰⁰
4139	15 hrs	Ball Seals - 20 hrs		28 ⁰⁰
1215	15 gal	KLL Seal TSP 55		456 ⁰⁰
1203	1 gal	D. water LTBH		36 ⁰⁰
1123	9370 gal	Chy Water - M. Louel		111 ⁰⁰
1211	15 gal	2" X 1/2"		1545 ⁰⁰
1231	0	Trice Seal		
		STAND BY TIME		
		MILEAGE		
5301	1 hr	WATER TRANSPORTS		450 ⁰⁰
		VACUUM TRUCKS		
1104	60 gal	FRAC SAND		741 ⁰⁰
2103	25 gal			259 ⁰⁰
		CEMENT		
		TAX		9 ⁰⁰
		NITROGEN		
5109	1.5 hr	TON-MILES		190 ⁰⁰
			ESTIMATED TOTAL	6,375 ⁰⁰

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Larry A Cox

CUSTOMER or AGENT (PLEASE PRINT)

DATE 1/1/02

14694

