



Operator Name: KLM EXPLORATION CO. INC. Lease Name: ZULE Well #: 17  
 Sec. 28 Twp. 9 S. R. 20  East  West County: JEFFERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DUAL COMPENSATED                  DUAL INDUCTION                  SONIC CEMENT</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <b>b KANSAS CITY b 973'</b>  <b>McLOUTH SANDSTONE 1396' 1426'</b>  <b>MISSISSIPPIAN LIME 1432'</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	Portland/A	40	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1498'	50/50 poz m	154	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1414-1422	3 1/8" HSC	1414-22

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8" 1422		
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10	0	1	21

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_



# CONSOLIDATED

INDUSTRIAL SERVICES *2nd Well*  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION  
FIELD TICKET

# ORIGINAL

TICKET NUMBER **14692**

LOCATION *3N McCloud*  
*3E. 7145. on W. side*  
*Behind Dray Farm*

DATE 8-2-01	CUSTOMER ACCT # 4627	WELL NAME Zule #17	QTR/QTR SE 14	SECTION 28	TWP 9	RGE 20E	COUNTY JT	FORMATION McCloud
CHARGE TO RLM Exploration				OWNER				
MAILING ADDRESS 600 E Lake Box 151				OPERATOR Larry Abu				
CITY & STATE McCloud Kans. 66054				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102-3	1	PUMP CHARGE <i>Free Pump</i>		1600 <sup>00</sup>
		HYDRAULIC HORSE POWER		
1123	8820 gal.	<i>City Water - McCloud</i>		
5111	1	<i>Free Van from Chanute</i>		99 <sup>23</sup>
530-2	1	<i>Acid Spot</i>		215 <sup>00</sup>
3107	150 gal	<i>15% HCL Acid</i>		265 <sup>30</sup>
4139	15 Barb.	<i>Ball Sealers - Sinkers</i>		135 <sup>00</sup>
1215	16 gal.	<i>ESA-55 - HCL Sol.</i>		28 <sup>50</sup>
1208	1 Dr.	<i>Breaker LF B4</i>		432 <sup>00</sup>
1241	7476 gal	<i>30# X-Limb</i>		36 <sup>30</sup>
1231	0	<i>Free Sol</i>		1644.72
		STAND BY TIME		
		MILEAGE		
5301	6 hrs	WATER TRANSPORTS		
		VACUUM TRUCKS		450 <sup>00</sup>
2102	5224	FRAC SAND <i>12/20</i>		
2103	4024	<i>8/12</i>		642.20
		CEMENT		518 <sup>00</sup>
		NITROGEN	<i>Tax</i>	8.81
5109	127 mi	TON-MILES		
				190 <sup>00</sup>
		ESTIMATED TOTAL		6265.46

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *Frank Keckly*

CUSTOMER or AGENT (PLEASE PRINT)

DATE *8-2-01*

173595



RECEIVED

STATE CORPORATION COMMISSION

ORIGINAL

JAN 07 2002

TICKET NUMBER 15919

LOCATION Ottawa, Ks.

CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210, OR 800-467-8676

CONSERVATION DIVISION  
Ottawa, Kansas

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-16-01	4627	Zule #17		28	9	20	JF	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
KLM Exploration				Larry Alex				
600 E Lake Box 151				Kan-Drill				
McLouth, Ks. 66054								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE Cement One Well		525. <sup>00</sup>
5402	1498'	Casing Footage.	.14	209.72
		HYDRAULIC HORSE POWER		
1118	9 sk	Premium Gel	11.80	106.20
1107	2 sk	F10-Seal	37.25	75.50
1110	10 sk	Gilsenite	19.70	197. <sup>00</sup>
4404	One	4 1/2" Rubber Plug		29.25
1105	4 sk	Cotton Seed Hulls	12.95	51.80
1238	1 1/2 gal	FF1 Flush	30. <sup>00</sup>	45. <sup>00</sup>
		Tax		149. <sup>88</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1126	50 sk	OWC cement	12.85	642.50
1124	154 sk	5950 Poz mix cement	8. <sup>00</sup>	1239.70
		NITROGEN		
5407		TON-MILES		323.43
ESTIMATED TOTAL				3594.98

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE 5-16-01

172373