RECEIVED STATE CORPORATION COMMISSION

JAN 0 7 2002

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

CONSERVATION DIVISION
Webles Kansas

WELL HISTORY - DESCRIPTION OF WELL & LEASE

	1 207 00 000 -411 -500
Operator: License #3133	API No. 15 - 087-20,609 - 60 - 60 URIGINA
Name: KLM EXPLORATION CO. INC.	County: JEFFERSON
Address: 600 E. LAKE ST.	SW_NE_SE Sec. 28 Twp. 9 S. R. 20
City/State/Zip: McLOUTH, KS 66054	1815 FSL feet from S / N (circle one) Line of Section
Purchaser: EQUILON ENTERPRISES LLC	825 FEL feet from E / W (circle one) Line of Section
Operator Contact Person: LARRY ALEX	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>913</u>) <u>796-6763</u>	(circle one) NE SE NW SW
Contractor: Name: KAN-DRILL INC.	Lease Name: ZULE Well #: 17
License: 32548	Field Name: McLOUTH STORAGE FIELD
Wellsite Geologist: LARRY ALEX	Producing Formation: McLOUTH SANDSTONE
Designate Type of Completion:	Elevation: Ground: 1054 Kelly Bushing: -
New Well Re-Entry Workover	Total Depth: 1502 Plug Back Total Depth: 1480
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 100 FEET Fe
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setF
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 100 FEET
Operator:	feet depth to SURFACE w/ 50 sx cr
Well Name:	ALT II WHM 10-13-06
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content Fresh water ppm Fluid volume b
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
5-9-01 5-10-01 5-16-01 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply 12 months if requested in writing and submitted with the form (see rule 82-3 s and geologist well report shall be attached with this form. ALL CEMENTING
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X

Operator Name: KL	M EXPLORATION	ON CO. INC	J	Lease	Name:_	ZULE		Well #:1	<u></u>	
Sec. 28 Twp. 9	s. _{R. 20}	✓ East] West			FFERSON				
INSTRUCTIONS: Short tested, time tool open a temperature, fluid recovered Electric Wireline Logs s	and closed, flowing very, and flow rates	and shut-in p if gas to surf	ressures, vace test, al	whether sh long with fi	ut-in pre	ssure reached	static level, hydros	static pressure	es, botto	m hole
Drill Stem Tests Taken (Attach Additional Sh	neets)	☐ Yes	☑ No			og Formati	on (Top), Depth ar	nd Datum		Sample
Samples Sent to Geological Survey					Nam	е		Тор	-	Datum
Cores Taken	Yes	☑ No		b KA	NSAS CITY			ŀ	b 973'	
Electric Log Run (Submit Copy)			□No			OUTH SAND		1396'	•	1426'
List All E. Logs Run:					MIS	SISSIPPIAN	LIME	1432'		
DUAL COMPENS DUAL INDUCTION SONIC CEMENT										
		Report all	CASING I		Ne	ew Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In 0		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type	and Percent Additives
SURFACE	12.25"	8.625"		24#	<u> </u>	100'	Portland/A	40	owc	Cement
PRODUCTION	6.75"	4.5"		10.5	#	1498'	50/50 poz m	154		,
	1	AL	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD	ره . ره ۱۰ و د بر د			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of C	ement	#Sacks	Used		Type and Pe	ercent Additives		
Plug Back TD Plug Off Zone										
Shots Per Foot		ON RECORD -					cture, Shot, Cement		-d	Depth
4		1414-142	22				3 1/8" HSC			1414-22
		·						····		
						***************************************	****		-1.	
TUBING RECORD	Size 2 3/8"	Set At		Packer A	t	Liner Run	7v		·	
Date of First, Resumed Pi		1422 hr. Pro	ducing Metho	od		L	Yes V No			N
Entimated Draduction	Т оп .				Flowing				er (Explain)
Estimated Production Per 24 Hours	0il E 10	Bbls.	Gas I	Mcf	Wate	er B	bls. Ga	s-Oil Ratio		Gravity 21
Disposition of Gas	METHOD OF C	OMPLETION				Production Inter	val			
Vented Sold (If vented, Sumi	Used on Lease it ACO-18.)	-	Open Hole Other <i>(Specif</i>	Perf.		ually Comp.	Commingled			
			Jaior (Specif	y) 				·		

ONSOLIDATED 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

STATE CORPORATION COMMISSION

JAN 0 7 2002

RECEIVED

ORIGINAL TICKET NUMBER 14692

CONSERVATION DIVISION FIELD TICKET SAS

Behind Dray Farm

DATE CU	STOMER ACCT # WELL		1	-				
3-2-01	L/627 Zule	NAME OTRIOTE	SECTION TWP	RGE	COUNTY	FORMATION		
CHARGE TO	- M Explorate	<u>o</u> n	OWNER					
MAILING ADDRESS	600 E lake RA	W 151						
CITY & STATE	1 DV		OPERATOR Lary	Alou				
to the total	cloud fans.	66054	CONTRACTOR	44 14 6 35 134 27 41	252 7 7 8 7 8 C 19 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9			
ACCOUNT CODE	QUANTITY or UNITS	,	,					
5/02-3	1	DESCRIPTION O	F SERVICES OR PRODUC	т	UNIT	TOTAL		

ACCOUNT CODE	QUANTITY or UNITS			
5/02-3	7	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
11-0		PUMP CHARGE FLORE PLENTA	11102	AMOUNT
				1600
		HYDRAULIC HORSE POWER		
		5		+
1123	8820 gal.			+
5/1/	soo yes.	Cela yala Muloceff.		0923
53042		Fibe Van from Chamite		215 00
3107	150gal	Tue pat		265
4139	15 Balls	15 70 ACL Aced		
215	16 gal.	Dall Sealow Sinkers		1350
208	10-9	t >4-35-18CL Sul		28
241 -	7476 gal	Breaker J. B4		4320
231	Office	John Line		
		noe De		1644.7
		STAND BY TIME		
501 6	1/.	MILEAGE		
		WATER TRANSPORTS		4500
102 50	1 4. 1	VACUUM TRUCKS		_750
	224	FRAC SAND 12/20"		642 20
1/2		8//2		51800
		EMENT	-	118-
		7	ex	8, 81
109 12	$T = II \cdot T$			0, 51
5097	/ 1	ON-MILES		19000
		ESTIMATE	ED TOTAL	1.265 41
MER or AGENTS SIG	NATURE	CIS FOREMAN FLORES	17 . 1	10010
MED or ACEL TO		CIS FOREMAN FLANS	cell	7
MER or AGENT (PLE	ASE PRINT)	DATE 8:2-0/		



RECEIVED
STATE CORPORATION COMMISSION

TICKET NUMBER

LOCATION OTTAWA

JAN 0 7 2002 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

CONSERVATION DIVISION

DATE	CUSTOMER ACCT#	WELL NAME	QTR/QTR	SECTION	TWP	RGE	JOUNTY	FORMATION
1 -01-01		A REPORT OF THE PROPERTY.	1200 BA (199, 195)		S. 3. 48	10.00 March 12		
CHARGE TO	KLM E	xploration		OWNER				
	1,500			《美华· ···································	1 2 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	\$\$ < \$4.4s		
MAILING ADDR	ESS 600 E.V	rake Box	(51	OPERATOR	har	~/ \	Alex	
	:			C 650 80 82 10 4 1 1 1 1	<u> </u>	<u> 1861 - Ett die Wil</u>	603 (3 th 10 12 12 12 12 13 18	
CITY & STATE	McLouth	155 61	6054	CONTRACT	OR K	an-	0/4/	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE QUE SUIFALE		52500
5402	100	casing footage	.14	1400
2100		HYDRAULIC HORSE POWER		
		óψ n		
		,		
		P		•
		·		
			6.476	3290
	1	l ax	6.410	<u> </u>
	w	STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		···
		VACUUM TRUCKS CLISTAMEN Suppli	<i>EQ</i>	
		FRAC SAND		4
1126	40	CEMENT DUC	1285	5140
1100			1.20	
		NITROGEN		
5407		TON-MILES		218
SCO #15097		·	ESTIMATED TOTAL	1304

CUSTOMER or AGENTS SIGNATURE

DATE

CUSTOMER or AGENT (PLEASE PRINT)

RECEIVED STATE CORPORATION COMMISSION



JAN 0 7 2002

ORIGINAL
TICKET NUMBER 15919
LOCATION Have Ha

AN INFINITY COMPANY
211 W. 14TH STREET, CHANUTE, KS 66720 CONSERVATION DIVISION
316-431-9210 OR 800-467-8676

FIELD TICKET

5-16-01	CUSTOMER ACCT#	WELL NAME	QTR/QTR	SECTION	TWP	RGE 20	COUNTY	FORMATION
CHARGE TO	II ni e			OWNER	14. July			
OFFICE TO	KL/II L	xploration		OWNER CONTRACTOR	^\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
MAILING ADDR	ESS 600 E	Lake Box 1	151	OPERATOR	Lar	ry H	Vex	
CITY & STATE	Milout	1, 1ls. 66	054	CONTRACTO	1.	an -	Dr:11	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	One	PUMP CHARGE CEMEN/ OUR WEB	<i>T</i>	525.0
702	1498	Casing Lootage.	114	209.73
		HYDRAULIC HORSE POWER		
1118	9511	Premium Gel	11,80	106.20
1107	254	F10-Seal	32.74	75:50
1110	10 sn	Gilsenite	19,79	197.00
4404	One	42 Rubber Plag		29.25
1105	45%	Cotton Seed Hulls	1295	51.89
1238	15 gel	FFI Mush	30.09	45.00
		Tax		149.88
		STAND BY TIME		
-		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS Qua 1/20		MIC
		FRAC SAND		
1126	50 su	OWC comen	12.85	642 59
	3.	CEMENT		
1124	154511	5956 Formix coment	8. 05/	1239.74
	Market and the second s	NITROGEN		
5407		TON-MILES		723. 4/3
CO #15097	No.	•	ESTIMATED TOTAL	3594.98

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Tim Green

CUSTOMER or AGENT (PLEASE PRINT)

... 教育,

DATE 5-16-01

172373