

JAN 07 2002

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3133  
Name: KLM EXPLORATION CO. INC.  
Address: 600 E. LAKE ST.  
City/State/Zip: McLOUTH, KS 66054  
Purchaser: EQUILON ENTERPRISES LLC  
Operator Contact Person: LARRY ALEX  
Phone: (913) 796-6763  
Contractor: Name: KAN-DRILL INC.  
License: 32548  
Wellsite Geologist: LARRY ALEX

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6-25-01 6-28-01 6-29-01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 087-20,614-00-00  
County: JEFFERSON  
~~NE NW SE~~  
NE NW SE Sec. 4 Twp. 10 S. R. 20  East  West  
1155 FSL feet from S / N (circle one) Line of Section  
900 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SEDGWICK Well #: 3  
Field Name: McLOUTH STORAGE FIELD  
Producing Formation: McLOUTH SANDSTONE  
Elevation: Ground: 1120 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1542 Plug Back Total Depth: 454 1541  
Amount of Surface Pipe Set and Cemented at 100 FEET Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 100 FEET  
feet depth to SURFACE w/ 50 sx cmt.  
ALT II WITH 10-13-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content Fresh water ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex  
Title: Consultant Date: 8-10-01  
Subscribed and sworn to before me this 10 day of Aug '01  
19 \_\_\_\_\_  
Notary Public: Herbert Edmonds  
Date Commission Expires: 11-1-02  
NOTARY PUBLIC  
State of Kansas

My appt expires: 11-1-02

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: KLM EXPLORATION CO. INC. Lease Name: SEDGWICK Well #: 3  
 Sec. 4 Twp. 10 S. R. 20  East  West County: JEFFERSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DUAL COMPENSATED POROSITY LOG DUAL INDUCTION LOG SONIC BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>b KANSAS CITY</td> <td></td> <td>795'</td> </tr> <tr> <td>McLOUTH SANDSTONE</td> <td>1456'</td> <td>1492'</td> </tr> <tr> <td>MISSISSIPPIAN LIME</td> <td>1522'</td> <td></td> </tr> </table>	Name	Top	Datum	b KANSAS CITY		795'	McLOUTH SANDSTONE	1456'	1492'	MISSISSIPPIAN LIME	1522'	
Name	Top	Datum											
b KANSAS CITY		795'											
McLOUTH SANDSTONE	1456'	1492'											
MISSISSIPPIAN LIME	1522'												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	OWC	50	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1540'	50/50 poz mi	162	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1480-1490	3 1/8" HSC	1480-90

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1486'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>1</u>	Gas-Oil Ratio	Gravity <u>21</u>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_





# CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION

## FIELD TICKET

TICKET NUMBER 16031

LOCATION Ottawa

# ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-29-01	4627	Selwick 3		4	10	20	TF	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
PLM Exploration								
600 E. Lake Box 151				Larry Alex				
Mehowah KS 66054				Kan-Drill				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement one well		525 <sup>00</sup>
5402	1540'	casings footage	.14	215 <sup>60</sup>
		HYDRAULIC HORSE POWER		
1118	10 sx	premium gel	11 <sup>80</sup>	118 <sup>00</sup>
1110	10 sx	gilsonite	19 <sup>70</sup>	197 <sup>00</sup>
1107	2 sx	flow seal	37 <sup>75</sup>	75 <sup>50</sup>
1233	1.5 gal	ESA 41 (foamer)	30 <sup>00</sup>	45 <sup>00</sup>
1105	3 sx	cotton seed hulls	12 <sup>95</sup>	38 <sup>85</sup>
1104	1	4 1/2 rubber plug		29 <sup>25</sup>
		Tax	6.4%	153 <sup>93</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS customer supplied		
		FRAC SAND		
1124	162 sx	CEMENT 50 150 p02	8 <sup>25</sup>	1304 <sup>10</sup>
1126	52 sx	DWC mix	12 <sup>32</sup>	642 <sup>50</sup>
		NITROGEN		
5407		TON-MILES		328 <sup>52</sup>
ESTIMATED TOTAL				3673 <sup>26</sup>

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Alan Nader

CUSTOMER or AGENT (PLEASE PRINT)

DATE 6-29-01

172416

