

JAN 07 2002

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3133
Name: KLM EXPLORATION CO. INC.
Address: 600 E. Lake St.
City/State/Zip: McLouth, KS 66054
Purchaser: Equilon
Operator Contact Person: Larry Alex
Phone: (913) 796-6763
Contractor: Name: Kan-Drill, Inc.
License: 32548
Wellsite Geologist: Larry Alex

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-30-01 9-06-01 9-06-01
9-26-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 087-20,619-00-00
County: Jefferson
~~SW~~ SE SE Sec. 4 Twp. 10 S. R. 20 East West
500 FSL feet from S / N (circle one) Line of Section
1155 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SEDGWICK Well #: 4
Field Name: McLOUTH STORAGE
Producing Formation: McLOUTH SANDSTONE
Elevation: Ground: 1154 Kelly Bushing: _____
Total Depth: 1562 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 100 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 100
feet depth to SURFACE w/ 45 sx cmt.
ALT II WHM 10-13-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: Fresh water ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex
Title: Consultant Date: 9-25-01
Subscribed and sworn to before me this 25 day of Sept
2001
Notary Public: Herbert Edmonds
Date Commission Expires: Nov 1, 2002

NOTARY PUBLIC
State of Kansas
My appt expires: 11-1-02

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X



CONSOLIDATED

INDUSTRIAL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

FIELD TICKET
CONSERVATION DIVISION

TICKET NUMBER 16047

LOCATION Ottawa

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-7-01	41027	Sol. creek #4		4	10	20	JF	
CHARGE TO <u>KLM Exploration</u>				OWNER				
MAILING ADDRESS <u>600 E Lake Box 151</u>				OPERATOR <u>Warril Alon</u>				
CITY & STATE <u>McKurtz KS 66254</u>				CONTRACTOR <u>Kan-Drill</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE <u>Client one well</u>		525 ⁰⁰
5402	15511'	casing footage	.14	217 ⁵⁰
		HYDRAULIC HORSE POWER		
1109	10 gal	premium gel	11.20	112 ⁰⁰
1110	20 gal	gel spurt	9.70	194 ⁰⁰
1107	20 gal	frisco salt	37.25	755 ⁰⁰
11104	1	4 1/2 rubber plug	29.15	29 ¹⁵
1102	150 gal	300 FSA #1	30.20	453 ⁰⁰
1102	150 gal	300 FSA #1	34.20	513 ⁰⁰
		Tax	6.47	159 ¹⁸
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS <u>cellulose applied</u>		
		FRAC SAND		
1124	170 sq	CEMENT 50 150/200	8.00	1360 ⁰⁰
1125	50 sq	DWC	12.20	610 ⁰⁰
		NITROGEN		
5407		TON-MILES		333 ⁶³
ESTIMATED TOTAL				3762 ⁶³

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Alan Mader

CUSTOMER or AGENT (PLEASE PRINT)

DATE

9-7-01

144176