

JAN 07 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3133
Name: KLM EXPLORATION CO. INC.
Address: 600 E. Lake St.
City/State/Zip: McLouth, KS 66054
Purchaser: Equilon
Operator Contact Person: Larry Alex
Phone: (913) 796-6763
Contractor: Name: Kan-Drill, Inc.
License: 32548
Wellsite Geologist: Larry Alex

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-24-01 7-31-01 8-26-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 087-20,622-00 **ORIGINAL**
County: Jefferson
C SE SE Sec. 4 Twp. 10 S. R. 20 East West
660 FSL feet from S / N (circle one) Line of Section
660 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: SEDGWICK Well #: 5
Field Name: McLOUTH STORAGE

Producing Formation: McLOUTH SANDSTONE

Elevation: Ground: 1134 Kelly Bushing: _____

Total Depth: 1562 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 100 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 100

feet depth to SURFACE w/ 45 sx cmt.

ALT II WITHM 10-13-02

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content Fresh water ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry D. Alex

Title: Consultant Date: 9-25-01

Subscribed and sworn to before me this 25 day of Sept.

2001
Notary Public: Herbert Edmonds

Date Commission Expires: 11-1-01

NOTARY PUBLIC

State of Kansas

My appt expires: 11-1-01

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: KLM EXPLORATION CO. INC. Lease Name: SEDGWICH Well #: 5
 Sec. 4 Twp. 10 S. R. 20 East West County: Jefferson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron/Density Porosity Log, Dual Induction, Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Kansas City</td> <td>805</td> <td></td> </tr> <tr> <td>McLouth Sandstone</td> <td>1484</td> <td>1502</td> </tr> <tr> <td>Mississippian top</td> <td>1577</td> <td></td> </tr> </table>	Name	Top	Datum	Base Kansas City	805		McLouth Sandstone	1484	1502	Mississippian top	1577	
Name	Top	Datum											
Base Kansas City	805												
McLouth Sandstone	1484	1502											
Mississippian top	1577												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	Portland/A	50	OWC Cement
PRODUCTION	6.75"	4.5"	10.5#	1553'	50/50 pox m	177	OWC Cement

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1494 - 1504	3 1/8" HSC	1494-1504

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1553</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>9-11-01</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>2</u>	Gas-Oil Ratio	Gravity <u>21</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION
FIELD TICKET

TICKET NUMBER 16037

LOCATION Ottawa

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-1-01	41627	Sedge creek #5	4	4	10	20	JT	
CHARGE TO				OWNER				
KLM Exploration								
MAILING ADDRESS				OPERATOR				
600 E. Lake Box 151				Harry Alex				
CITY & STATE				CONTRACTOR				
Chanute KS 66054				Kon-Drill				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
3401	1	PUMP CHARGE repeat one well		325.00
5402	1553	casing footage	14	21742
		HYDRAULIC HORSE POWER		
1113	11 sx	premium gel	11.22	129.20
1110	11 sx	g. granite	19.70	216.70
1107	2 sx	flow seal	37.25	75.50
1335	1 1/2 gal	F. A. H. fluid	30.00	45.00
4404	1	4 1/2 rubber plug		29.25
1105	4 sx	cotton seed hulls	12.25	51.20
		Tax	10.4%	16.42
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1124	177 sx	CEMENT 50/60 102	9.05	1424.35
1126	50 sx	DWC		
		NITROGEN	12.25	642.50
5407		TON-MILES		933.01
ESTIMATED TOTAL				3862.22

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Alan Miller

CUSTOMER or AGENT (PLEASE PRINT)

DATE

3-1-01

173607