

JAN 07 2002

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION  
118.43

Operator: License # 3133  
Name: KLM EXPLORATION CO. INC.  
Address: 600 E. LAKE ST.  
City/State/Zip: McLOUTH, KS 66054  
Purchaser: EQUILION ENTERPRISES LLC  
Operator Contact Person: LARRY ALEX  
Phone: (913) 796-6763  
Contractor: Name: KAN-DRILL INC.  
License: 32548  
Wellsite Geologist: LARRY ALEX

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6-11-01      6-14-01      6-15-01  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 103-21,275-00-00  
County: LEAVENWORTH  
~~N2 S2 NW~~  
~~NV-NV SE~~ Sec. 3 Twp. 10 S. R. 20  East  West  
3645 FSL feet from S / N (circle one) Line of Section  
3925 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BLAKEY Well #: 1  
Field Name: McLOUTH STORAGE FIELD

Producing Formation: McLOUTH SANDSTONE  
Elevation: Ground: 1065 Kelly Bushing: --  
Total Depth: ~~1489~~ 1492 Plug Back Total Depth: 1492 1789  
Amount of Surface Pipe Set and Cemented at 100 FEET Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set --- Feet  
If Alternate II completion, cement circulated from 100 FEET  
feet depth to SURFACE w/ 50 sx cmt.  
ALT II W/ Hm 10-13-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content Fresh water ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Alex  
Title: Consultant Date: 8-10-01  
Subscribed and sworn to before me this 10 day of Aug-01

Notary Public: Herbert Edmonds  
NOTARY PUBLIC  
State of Kansas  
Date Commission Expires: \_\_\_\_\_  
My appt expires: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: KLM EXPLORATION CO. INC. Lease Name: BLAKEY Well #: 1  
 Sec. 3 Twp. 10 S. R. 20  East  West County: LEAVENWORTH

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DUAL COMPENSATED POROSITY LOG DUAL INDUCTION LOG SONIC BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>b KANSAS CITY</td> <td></td> <td>724'</td> </tr> <tr> <td>McLOUTH SANDSTONE</td> <td>1402'</td> <td>1420'</td> </tr> <tr> <td>MISSISSIPPIAN LIME</td> <td>1447'</td> <td></td> </tr> </table>	Name	Top	Datum	b KANSAS CITY		724'	McLOUTH SANDSTONE	1402'	1420'	MISSISSIPPIAN LIME	1447'	
Name	Top	Datum											
b KANSAS CITY		724'											
McLOUTH SANDSTONE	1402'	1420'											
MISSISSIPPIAN LIME	1447'												

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	OWC	45	OWC Cement
PRODUCTION	6.75"	4.5"	10.5"	1484'	50/50 poz m	172	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1412-1420'	3 1/8" HSC	1412-20

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	1420'			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	10	0	1				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_



# CONSOLIDATED

INDUSTRIAL SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION  
FIELD TICKET

# ORIGINAL

TICKET NUMBER 13842

LOCATION McClouth - 2E  
2N - E side

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-26-01	4627	Flakey #1					LV	McClouth
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102.3	1	PUMP CHARGE <u>AS 2nd</u>		1500 -
		HYDRAULIC HORSE POWER		
5111.40	1	FRAC VAN		NC
1123	11000 gal	City Water		11000
1215	10 gal	KCL SUB - 25A 55		1100
5304	10	Acid Delivery (Gnd)		265.00
3107	200 gal	15% HCL Acid		181.00
1219	1/2 gal	Non Emulsifier		6.00
1204	1/4 gal	Ala. Stain		7.50
4139	10	Bull Sealers		10.40
1708	1/4 gal	LEB 4 Breaker		31.50
1241	2560 gal	30# Crosslink		1883.20
		STAND BY TIME		
		MILEAGE		
5501	4	WATER TRANSPORTS		300.00
		VACUUM TRUCKS		
3102	70	FRAC SAND <u>12/20</u>		864.50
2103	10	<u>5/12</u>		129.20
		CEMENT		10.64
			Tax	<del>10.64</del>
		NITROGEN		
5109	140	TON-MILES <u>Min</u>		190 -
ESTIMATED TOTAL				<del>10.64</del>

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

172946



**CONSOLIDATED INDUSTRIAL SERVICES**  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

RECEIVED  
STATE CORPORATION COMMISSION

JAN 07 2002

ORIGIN  
TICKET NUMBER 15904

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME #	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-15-01	4627	Blakey #1		3	10	20	LV	
CHARGE TO				OWNER				
K.M. Exploration								
MAILING ADDRESS				OPERATOR				
600 E. Lake Box 151				Larry Alev				
CITY & STATE				CONTRACTOR				
Alcoath Ks 66054				Kan Drill				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement one well		525 <sup>00</sup>
5402	1484	Casing footage	.14	207 <sup>76</sup>
		HYDRAULIC HORSE POWER		
1118	10	premium gel	11.50	115 <sup>00</sup>
1110	10	gilsonite	19 <sup>70</sup>	197 <sup>00</sup>
1105	3	cotton seed hulls	129 <sup>5</sup>	388 <sup>5</sup>
1235	1 1/2 gal	EA41 soap	30 <sup>00</sup>	45 <sup>00</sup>
4404	1	4 1/2 rubber plug	29 <sup>25</sup>	29 <sup>25</sup>
1107	2	floral	37 <sup>5</sup>	75 <sup>00</sup>
		Tax	6.4%	161 <sup>46</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS customer supplied		
		FRAC SAND		
1124	172	CEMENT 50/50 202	8 <sup>05</sup>	1384 <sup>60</sup>
1126	50	SWC	12 <sup>80</sup>	642 <sup>00</sup>
		NITROGEN		
5707		TON-MILES		355 <sup>61</sup>
ESTIMATED TOTAL				35561

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

*Alan Mader* 375113

CUSTOMER or AGENT (PLEASE PRINT)

DATE

6-15-01

173800

