

JAN 07 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
Wichita, Kansas

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3133
 Name: KLM EXPLORATION CO. INC.
 Address: 600 E. LAKE ST.
 City/State/Zip: McLOUTH, KS 66054
 Purchaser: EQUILION ENTERPRISES LLC
 Operator Contact Person: LARRY ALEX
 Phone: (913) 796-6763
 Contractor: Name: KAN-DRILL INC.
 License: 32548
 Wellsite Geologist: LARRY ALEX
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-26-01</u>	<u>5-31-01</u>	<u>6-1-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 103-21,276 - 00-00
 County: LEAVENWORTH
~~NW-SE~~ NW Sec. 3 Twp. 10 S. R. 20 East West
2970 FSL feet from S / N (circle one) Line of Section
3925 FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BLAKEY Well #: 2
 Field Name: McLOUTH STORAGE FIELD
 Producing Formation: McLOUTH SANDSTONE
 Elevation: Ground: 1095 Kelly Bushing: --
 Total Depth: 1542 Plug Back Total Depth: 1542 1540
 Amount of Surface Pipe Set and Cemented at 100 FEET Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set -- Feet
 If Alternate II completion, cement circulated from 100 FEET
 feet depth to SURFACE w/ 50 sx cmt.
ALT II WITHIN 10-12-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content Fresh water ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Consultant Date: 8-10-01
 Subscribed and sworn to before me this 10 day of Aug-01
 19_____
 Notary Public: [Signature]
 Date Commission Expires: 11-1-02
 My appt expires: 11-1-02

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: KLM EXPLORATION CO. INC. Lease Name: BLAKEY Well #: 2
 Sec. 3 Twp. 10 S. R. 20 East West County: LEAVENWORTH

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested; time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY LOG DUAL INDUCTION LOG SONIC BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum b KANSAS CITY 739' McLOUTH SANDSTONE 1446' 1468' MISSISSIPPIAN LIME 1520'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24#	100'	OWC	45	OWC Cement
PRODUCTION	6.75"	4.5"	10.5"	1484'	50/50 poz m	172	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1454 -1464'	3 1/8" HSC	1454 - 64

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1525'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>1</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

CONSOLIDATED INDUSTRIAL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

13825

TICKET NUMBER

LOCATION 27 Mclellan

CONSERVATION DIVISION
FIELD TICKET

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1-27-02	2627	Elabog 2					W	M. Levell
CHARGE TO <u>KLM Exploration</u>				OWNER				
MAILING ADDRESS <u>6007 Lake 1st 151</u>				OPERATOR <u>Larry Alexander</u>				
CITY & STATE <u>McLevell, Ks. 6654</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102 3	1	PUMP CHARGE <u>Trac Pump day</u>		11600 ⁰⁰
		HYDRAULIC HORSE POWER <u>11 hp. Smith</u>		
5111	1	FRAC VAN		NC.
3102	<u>1600 gal</u>	Carboys - New Acid		120 ⁰⁰
1123	<u>14.20 gal</u>	City Water - McLevell		1160.65
4139	<u>20 Balls</u>	Ball Seals - Sunbars		38 ⁰⁰
1215	<u>12 gal</u>	KCL Sol - FSA - 35		324 ⁰⁰
1208	<u>1 gal</u>	Breaker LEPH		26 ⁵⁰
1242	<u>9240 gal</u>	30" X-Link	.22	2032.80
		STAND-BY-TIME		
		MILEAGE		
5501	<u>0 hrs total</u>	WATER TRANSPORTS <u>3.7 hrs approx</u>		600 ⁻
		VACUUM TRUCKS		
2102	<u>80.00</u>	FRAC SAND <u>12/20</u>		988 ⁰⁰
2103	<u>1000</u>	<u>9/12</u>		1295 ⁰⁰
		CEMENT		
		NITROGEN		
5109	<u>126 mi</u>	TON-MILES	Tax	13.71
				190 ⁰⁰
				ESTIMATED TOTAL <u>62,221.16</u>

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Jean B Keilly

CUSTOMER or AGENT (PLEASE PRINT)

DATE 6-26-01

17.2948



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

CONSERVATION DIVISION

FIELD TICKET

TICKET NUMBER 15995

LOCATION Otagona

ORIGINAL

DATE 5-26-01	CUSTOMER ACCT # 4627	WELL NAME Blakey #2	QTR/QTR	SECTION 3	TWP 10	RGE 20	COUNTY LV	FORMATION
CHARGE TO KLM Expt.				OWNER				
MAILING ADDRESS 600 E. Lake Box 151				OPERATOR Larry Alex				
CITY & STATE McHouth Ks 66054				CONTRACTOR Kan-Drill				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement surface		525 ⁰⁰
5702	100	casing footage	.14	14 ⁰⁰
		HYDRAULIC HORSE POWER		
1118	1	premium gel		11.80
		Tax	6.4%	25 ⁴⁸
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS customer supplied		
		FRAC SAND		
1124	48	CEMENT 50/50 p22	805	336 ⁴⁰
		NITROGEN		
5407		TON-MILES		220 ⁶⁰
ESTIMATED TOTAL				1193 ²⁸

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Alvin Mader

CUSTOMER or AGENT (PLEASE PRINT)

DATE 5-26-01

172506



CONSOLIDATED

INDUSTRIAL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
STATE CORPORATION COMMISSION

JAN 07 2002

CONFIRMATION DIVISION
FIELD TICKET

TICKET NUMBER 15925

LOCATION Ottawa, Mo.

ORIGINAL

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-01-01	4627	Blakey #2		3	10	20	LV	
CHARGE TO <u>K&M Exploration</u>				OWNER <u>KCC Rep. Jack Robinson</u>				
MAILING ADDRESS <u>600 E. Lake Box 151</u>				OPERATOR <u>Larry Alex</u>				
CITY & STATE <u>McLouth, Ks. 66054</u>				CONTRACTOR <u>Kan-Drill</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401.10	One	PUMP CHARGE Cement One Well		525. ⁰⁰
5402.10	1525'	Casing footage	.14	213. ⁵⁰
		HYDRAULIC HORSE POWER		
1118.20	11 sh.	Premium Gel	11. ⁸⁰	129. ⁸⁰
1107.20	2 SK	F10-Seal	37. ²⁵	75. ⁵⁰
1110.20	11 sh.	G. Service	19. ⁷⁰	216. ⁷⁰
1105.20	4 sh.	Cotton seed Hulls	12. ⁹⁵	51. ⁸⁰
4404.20	One	4 1/2" Rubber Plug		29. ²⁵
1238.20	1 1/2 gal	FFI (Flush)	30. ⁰⁰	45. ⁰⁰
		Tax	6.4%	166. ⁰⁵
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS <u>Own H2O</u>		N/C
		VACUUM TRUCKS		
		FRAC SAND		
1126.20	50 sh.	DWC cement	12. ⁸⁵	642. ⁵⁰
		CEMENT		
1124.20	180 sh.	5950 Pot Mix Cement	8. ⁰⁵	1449. ⁰⁰
		NITROGEN		
5407.20		TON-MILES		340. ⁰⁰
			ESTIMATED TOTAL	3884. ¹⁰

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE 6-01-01

172598