

JAN 16 2002

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: CONSERVATION DIVISION  
License # 4767

Name: Ritchie Exploration, Inc.

Address: P.O. Box 783188

City/State/Zip: Wichita, KS 67278-3188

Purchaser: \_\_\_\_\_

Operator Contact Person: John Niernberger

Phone: (316) 691-9500

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

- \_\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover
- \_\_\_\_\_ Oil  SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.
- \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW
- \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Bankoff Oil Company

Well Name: Hineman 7D-A

Original Comp. Date: 8/25/85 Original Total Depth: 4680'

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. D-27,916

<u>11/1/01</u>	<u>11/2/01</u>	<u>11/2/01</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 101-21,1860001

County: Lane

\_\_\_\_\_ -SE- SE NE Sec. 7 Twp. 19 S. R. 28  East  West

2328 feet from S /  (circle one) Line of Section

335 feet from  (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE SE NW SW

Lease Name: Hineman 7D-A Well #: 3

Field Name: Hineman Northwest

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2781' Kelly Bushing: 2786'

Total Depth: 2187 Plug Back Total Depth: 2073'

Amount of Surface Pipe Set and Cemented at 397' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2138'

feet depth to surface w/ 485 sx cmt.

ALT II WITHM 10-13-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

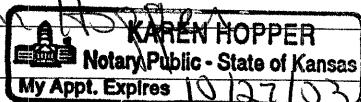
Title: Production Manager Date: 1/2/02

Subscribed and sworn to before me this 2nd day of January

19 2002

Notary Public: Karen Hopper

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY

- \_\_\_\_\_ Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- \_\_\_\_\_ Wireline Log Received
- \_\_\_\_\_ Geologist Report Received
- \_\_\_\_\_ UIC Distribution

Operator Name: Ritchie Exploration, Inc. Lease Name: Hineman 7D-A Well #: 3  
 Sec. 7 Twp. 19 S. R. 28  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Cement Bond Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Anhydrite 2127' (+659)'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	15.5#	2138'	50/50 poz common	375 75	6% gel
Surface		8.625"		397'		200	
(Set in 1985)							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	400'	60/40 poz	35	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	1807-52, 1871-82, 1908-24 (Cedar Hills)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375"	1771'	1771'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/28/01		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Vacuum SWD <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. ORIGINAL 8492

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City

DATE <u>11-02-01</u>	SEC. <u>7</u>	TWP. <u>19</u>	RANGE <u>28</u>	CALLED OUT <u>1:45/PM</u>	ON LOCATION <u>5:15/AM</u>	JOB START <u>8:30/AM</u>	JOB FINISH <u>9:40/AM</u>
LEASE <u>HIVEMAN</u>	WELL# <u>30000</u>	LOCATION <u>DIGHTON 3/4 E 1 1/2 S W 3/4 E</u>			COUNTY <u>LANE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRILLING #8

TYPE OF JOB 5 1/2" PROD CSG.

HOLE SIZE 7 7/8" T.D. 2187'

CASING SIZE 5 1/2" DEPTH 2138'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 29'

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER RITCHIE EXPLORATION

CEMENT AMOUNT ORDERED

375 Sack SOFO 102 6% GEL 1/4" FLO SEAL

75 Sack COMMON

COMMON	<u>263</u> Sack	@	<u>6.65</u>	<u>1748.95</u>
POZMIX	<u>187</u> Sack	@	<u>3.55</u>	<u>663.85</u>
GEL	<u>20</u> Sack	@	<u>10.00</u>	<u>200.00</u>
CHLORIDE		@		
FLO-SEAL	<u>94</u> #	@	<u>1.40</u>	<u>131.60</u>
		@		
		@		
		@		
		@		
HANDLING	<u>474</u>	@	<u>1.10</u>	<u>521.40</u>
MILEAGE	<u>36</u>	@		<u>682.56</u>
TOTAL \$ <u>3948.36</u>				

EQUIPMENT

PUMP TRUCK CEMENTER BUD

# 224 HELPER TIM

BULK TRUCK

# 357 DRIVER LONNIE

BULK TRUCK

# 260 DRIVER STEVE

KANSAS CORPORATION COMMISSION

JAN 16 2002

REMARKS:

Brook (Conservation) 11/14 375 Sack

SOFO 102 6% GEL 1/4" FLO SEAL SK

Followed by 75 Sack COMMON

DISPLACE PLUG to float w/ 52 Sack

CEMENT Did Not Circulate

SERVICE

CONSERVATION DIVISION

DEPTH OF JOB 2138'

PUMP TRUCK CHARGE \_\_\_\_\_ 1130.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 36 @ 3.00 108.00

PLUG 1-Top 5 1/2" RBR @ 60.00 60.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \$ 1298.00

CHARGE TO: RITCHIE EXPLORATION INC

STREET P.O. Box 783 188

CITY WICHITA STATE KS ZIP 67278

FLOAT EQUIPMENT

WEATHERFORM

1- 5 1/2" Guide Sizer	@	<u>150.00</u>	<u>150.00</u>
1" INSERT	@	<u>235.00</u>	<u>235.00</u>
3" CENTR.	@	<u>50.00</u>	<u>150.00</u>
1" BASKET	@	<u>128.00</u>	<u>128.00</u>
	@		

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \$ 663.00

TAX - 0 -

TOTAL CHARGE \$ 5909.36

DISCOUNT \$ 5909.36 IF PAID IN 30 DAYS

SIGNATURE Bennie Pills

PRINTED NAME

net # 5318.42

ORIGINAL

# ALLIED CEMENTING CO., INC.

8495

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Wess City

DATE <u>11-14-01</u>	SEC. <u>7</u>	TWP. <u>19</u>	RANGE <u>28</u>	CALLED OUT <u>6:00/AM</u>	ON LOCATION <u>8:40/AM</u>	JOB START <u>8:55</u>	JOB FINISH <u>9:15/A</u>
LEASE <u>HENMAN</u>		WELL # <u>30000</u>	LOCATION <u>DIGHTON 3 S 12 1/2 S W 1/4</u>	COUNTY <u>LANE</u>	STATE <u>Ks.</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR \_\_\_\_\_  
 TYPE OF JOB ANULUS SQZ  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2" DEPTH 2138  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 500/500 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

### EQUIPMENT

PUMP TRUCK CEMENTER BUS  
 # 224 HELPER JM W  
 BULK TRUCK  
 # 357 DRIVER STEVE TURLEY  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER RITCHIE EXPLORATION

CEMENT AMOUNT ORDERED 185 ML 60/40 AC 6 1/2 GEL

(USED 35 ML)

COMMON	<u>21</u>	@	<u>6.65</u>	<u>139.65</u>
POZMIX	<u>14</u>	@	<u>3.55</u>	<u>49.70</u>
GEL	<u>2</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>195</u>	@	<u>1.10</u>	<u>214.50</u>
MILEAGE	<u>36</u>	@		<u>280.80</u>
KANSAS CORPORATION COMMISSION				TOTAL # <u>704.65</u>

JAN 16 2002

### REMARKS:

Hook up to 5 1/2" Cas Press to 500# SWELL  
Hook up to ANULUS - (Mix Cement to  
AT -) PUMP 35 ml 60/40 AC 6 1/2 GEL  
Sheet in At 500#  
(Cement to 600' old Bond Log)

### SERVICE

DEPTH OF JOB	<u>ANULUS</u>		
PUMP TRUCK CHARGE			<u>630.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>36</u>	@	<u>3.00 108.00</u>
PLUG		@	
		@	
		@	
TOTAL # <u>738.00</u>			

CHARGE TO: RITCHIE EXPLORATION  
 STREET P.O. Box 783188  
 CITY Wichita STATE Ks ZIP 67728

### FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 0  
 TOTAL CHARGE # 1442.65  
 DISCOUNT 144.27 IF PAID IN 30 DAYS

SIGNATURE Bennie Dills

Bennie Dills  
PRINTED NAME

Act \$ 1298.38