

JAN 17 2002

Kansas Corporation Commission
Oil & Gas Conservation Division
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION Well History - Description of Well & Lease

OPERATOR: License # 5363
Name: BEREXCO Inc
Address P O Box 20380
City/State/Zip Wichita, KS 67208
Purchaser: _____
Operator Contact Person: GARY MISAK
Phone (316) 265-3311
Contractor: BEREXCO Inc
License: 5363

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-Entry; oil well info as follows:

Operator: GRAHAM-MICHAELIS
Well Name: MORTON #1-35
Comp. Date 11-7-66 Old Total Depth 5115'

Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/02/01 3/16/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 097-30165-0001
County KIOWA
1972 - SE - NW Sec 35 Twp 30S Rge 18 W
1972 Feet from N (circle one) Line of Section
1967 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:
NE, SE, NW or SW (circle one)

Lease Name MORTON Well # 1-35
Field Name MULE CREEK N.E.

Producing Formation MARMATON
Elevation: Ground: 2148' KB 2158'
Total Depth 5120' PBTB 4923'

Amount of Surface Pipe Set and Cemented at 408 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
Feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan ALT I WITHM 10-9-06
(Data must be collected from the Reserve Pit)

Chloride Content _____ ppm Fluid Volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No: _____
_____ Quarter _____ Sec _____ Twp _____ Rge _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Misak
Title Division Engineer Date 1/14/02

Subscribed and sworn to before me this 4th day of January 2002.

Notary Public Betty J. Terbush
Date Commission Expires: 4-11-04

K.C.C. OFFICE USE ONLY
Deny Letter of Confidentiality Attached DPW
If Denied, Yes Date: 01-18-02 (DPW)
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____


BETTY J. TERBUSH
State of Kansas
My Appt. Exp. April 11, 2004

SIDE TWO

Operator Name BEREXCO Inc

Lease Name MORTON Well # 1-35

Se. 35 Tw. 30S Rge. 18 East West

County KIOWA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name RECEIVED Top Datum

KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION

List All E. Logs Run:
CEMENT BOND LOG

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4872-77; 4886-92	1000 GALS 15% NEFE	

TUBING RECORD Size <u>2 3/8"</u> Set At <u>4915'</u> Packer At		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj <u>3/16/01</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimate Production Per 24 Hours	Oil <u>50</u> Bbbs	Gas <u>60</u> MCF	Water <u>1</u> Bbbs
			Gas-Oil Ratio <u>1200</u> Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 4872-4892

Vented Sold Used on Lease Open Hole Perf Dually Comp Commingled
(If vented, submit ACO-18.) Other (Specify) _____