

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

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KCC WICHITA**

Operator: License # 6766
Name: N & W Enterprises
Address: 1111 S. Margrave
City/State/Zip: Fort Scott, KS 66701
Purchaser: LP Marketing
Operator Contact Person: Thomas L. Norris
Phone: (620) 223-6559
Contractor: Name: NA
License: NA
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N & W Enterprises

Well Name: Injection 9
Original Comp. Date: NA Original Total Depth: 407
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 405 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-28226

<u>9/30/2004</u>	<u>10/16/2004</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 037-19359-00-01
County: Crawford
5/2 NW SE Sec. 33 Twp. 28 S. R. 22 East West
1980 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Meyer Well #: Injection 9

Field Name: Walnut SE
Producing Formation: Bartlesville

Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 407 Plug Back Total Depth: 405

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 407
feet depth to TOP w/ 50 sx cmt.

Drilling Fluid Management Plan ALT II DFW 12-28-04
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas L. Norris
Title: Pres. Date: 10/25/04
Subscribed and sworn to before me this 25th day of October,
2004.
Notary Public: Virginia A. Norris
Date Commission Expires: 3-30-05

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
NO Wireline Log Received
NO Geologist Report Received
 _____ UIC Distribution

3-30-05

Operator Name: N & W Enterprises Lease Name: Meyer Well #: Injection 9
 Sec. 33 Twp. 28 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Bartlesville 384 397

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	7 7/8	6 5/8	7 lbs/ft	20 ft.	Portland #1	5	NA
Production	5 1/4	2	4.7 lbs/ft.	405 ft.	Portland #1	50	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots/ft.	384 - 397	Fracture - 20/40 Sand 6 Sacks	384 - 397

TUBING RECORD	Size	Set At	Packer At	Liner Run
2		405 ft.	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
10/16/2004	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	NA	NA	NA	NA NA

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Norris Welding Services, Inc

INVOICE

1111 S Margrave
Fort Scott, Kansas 66701
620-223-6559

DATE:
November 2, 2004

INVOICE #108

Bill To:
N & W Enterprises, Inc.
1111 S Margrave
Fort Scott, Kansas 66701

For:
Meyer Lease Cement Wells

DESCRIPTION	AMOUNT
Inj #9	
Rework 2" casing and 5 1/2" casing and wash out, spot acid, recement new 2" pipe and 6 5/8" surface casing using 4 sacks Portland #1 cement	22.36
MIT well to 150 PSI	150.00
TOTAL	\$ 172.36

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THANK YOU FOR YOUR BUSINESS!

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KANSAS CORPORATION COMMISSION
NOV 4 2004
CONSERVATION DIVISION
UIC SECTION