



Operator Name: James D. Lorenz Lease Name: Seagraves/York Well #: 8  
 Sec. 1 Twp. 30 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 \*see attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	10"	8 5/8"	20'	20'-0'	Portland	5	
long string	6 3/4"	4 1/2"	1294.6'	1294.6'	Portland	195	2%gel w/flowse

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	25 shots at 891'-897'	3 1/8" slick tag gun	891'-897'
		5 sks. 250 lb. frac gel and 80 sks 20/40 frac sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	910'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10-20-01			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		50 mcf	50		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**L & S WELL SERVICE**  
 543A 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

00242

25431  
~~15-205-25429-0000~~

CEMENTING  
 TICKET #

ORIGINAL

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
1	30	15	Wilson	Kansas	3	8-30-01	8-30-01
OWNER <i>James D. Lorenz</i> <del>543A 22000 Rd</del>			CONTRACTOR		CHARGE TO <i>James D. Lorenz</i>		
MAILING ADDRESS <i>543A 22000 Rd</i>			CITY <i>Cherryvale</i>		STATE/ZIP <i>Kansas 67357</i>		
LEASE NAME/WELL NUMBER <del>15-205-25429</del> <i>Seagraves # 89</i>			SIZE OF HOLE <i>6 3/4"</i>	CASING SIZE <i>4 1/2"</i>	AMOUNT & KIND OF CEMENT USED <i>195 sks Portland w 2% Cel, #10WSEAL</i>		
CEMENTER <i>Bart Lorenz</i>			HELPERS NAMES <i>Tim Davis, Steven Reed</i>				
REMARKS: <i>Ran 1294.6' of 4 1/2" down 6 3/4" hole. Circulated cement to surface, pumped rubber plug to bottom until cement returned to surface</i>							
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**TYPE OF TREATMENT**

- SURFACE PIPE - *20' of 8 5/8" in 10" hole - set w/ 5 sks Portland Cement*
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR

*Helen L. Lorenz*  
 Helen L. Lorenz

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

*Bart Lorenz*  
 Bart Lorenz

James D. Lorenz

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December 11, 2001

DEC 13 2001

KCC/Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

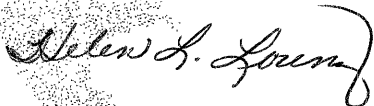
KCC WICHITA

Re: API # 15-205-25429-0000 Seagraves York # 8, Sec. 1, Twn 30S. R 16E Wilson Co. Ks

Dear Sir or Madam:

While digging the drill pit for this well, an old existing well was discovered, so this well was never drilled. The drill rig preseeded on with drilling on the next intent with API # 15-205-25431-0000 Seagraves York # 9, but a miscommunication occurred between the field and the office and the paper work for # 9 was turned in under the Api # , the footages, and the name of # 8. I am now sending the amended ACO1 to read correctly for #9. Please remove the incorrect ACO1 from the #8 file, and replace it with this letter, showing that this well will not be drilled. - *Transfer electric log to # 9.*

Sincerely,



Helen L. Lorenz  
Agent for James D. Lorenz