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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

NOV 0.5 2001

STATE OF KANSAS MY APPT, EXPIRES 7-6

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC WICHITA	25431 API No. 15 - 15-205- 25429 -0000
Operator: License # 9313	
Name: James D. Lorenz Address: 543A 22000 Road	County: Wilson SW VE SE NE-NE Sec. 1 Twp30 S. R. 15 🔀 East 🗆 West
Address: 543A 22000 Road City/State/Zip: Cherryvale, KS 67335-8515 Purchaser: none	12970 ±000 feet from N (circle one) Line of Section
Purchaser: none	12310 -1651 feet from (E) W (circle one) Line of Section
Purchaser: none Operator Contact Person: James D. Lorenz	·
Phone: (620) 328-4433	1 dotages databated from Predicts Outside Section Conten.
Contractor: Name: L & S Well Service	(circle one) NE (SE) NW SW Lease Name: Seagraves/York Well #: 89
License: 32450	Field Name: Neodesha
	Producing Formation: Bartlesville
Wellsite Geologist:	
Designate Type of Completion:	Elevation: Ground: 900 Kelly Bushing: 905 L
New Well Re-Entry Workover	Total Depth: 1294. Plug Back Total Depth:
XX_OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
XX_Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1294.6
Operator:	feet depth to surface w/ 195 sks sx cmt. Portland cement w/ 2% gel w/
Well Name:	Drilling Fluid Management Plan ALTIT WHM 10-11-06 flowers
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
8-23-01 8-24-01 9-6-01 Per	Paise Name: License No.:
8-23-01 8-24-01 10-11-01 Fr Spud Date or Date Reached TD Completion Date or Recompletion Date	CQuarter Sec, Twp,S. R, East West
Tracompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
	rer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs	s and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Lelen L. Louens	KCC Office Use ONLY
0 1 1 3 0 1	TOO SHOO SHEET
Title: Date: 10-31-81	Letter of Confidentiality Attached
Subscribed and sworn to before me this 3/5 day of	ff Denied, Yes Date:
· 200/	Wireline Log Received
Notary Public: Amm. H. P.D.C.	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: /// // // // // // // // // // // // /	
A TAMMY R. GERO	

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ORIGINAL

Operator Name: <u>Jar</u>	nes D. Lorenz		Lease Na	ame: St	eagraves/Y	ork	_ Well#: _8_			
Sec. 1 Twp.	30 s. R. 15	☑ East ☐ West	County:_	Wilson	"	w kang ² nya mananana di sanaha ahaka ka sanaha ahaka sa				
tested, time tool oper temperature, fluid red	n and closed, flowin covery, and flow rate	and base of formations g and shut-in pressures ss if gas to surface test, final geological well site	, whether shut- along with fina	-in pres	sure reached	static level, hydr	ostatic pressur	res, botto	m hole	
Drill-Stern Tests Taken Yes No (Attach Additional Sheets)				Log	og Formation (Top), Depth and Datum			n Sample		
Samples Sent to Geological Survey			Name		Top Datum		Datum			
Cores Taken Yes No Electric Log Run (Submit Copy)			*see attatched							
List All E. Logs Run:										
		CASINA	D. D.F.OOPD		KCC W	5 2001 ICHITA				
		CASING Report all strings set	3 RECORD -conductor, surfa	New ace, interr		tion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft		Setting Depth	Type of Cement	# Sacks Used		and Percent	
surface pipe	10"	8 5/8"	20'		20'-0'	Portland	5			
long string	6 3/4"	4 1/2"	1294.6'		1294.6'	Portland	195	2%ge	l w/flowsea	
		ADDITIONA	AL CEMENTING	3 / SQUE	EZE RECORE)				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Us	sed		Type and	Percent Additive	S		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				e Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4 25 shots at 891'-897'				3 1/8" slick tag gun				891'-897'		
			5 sks. 250 lb. frac gel and 80 sks 20/40 frac sand							
TUBING RECORD	Size	Set At	Packer At		Liner Run					
Date of First, Resumed	3/8" I Production, SWD or E	910' Enhr. Producing Me				Yes No				
10-20-01 Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Flowing Water	Pumpi		Gas-Oil Ratio	ner (Explain	Gravity	
Disposition of Gas	METHOD OF	50 mcf COMPLETION			Production Inter	val				
Vented ✓ Sold	Used on Lease	Open Hole	lamed.		ally Comp.	Commingled				

CHERRY	VALE, KANSAS 6	7335-8515				des times "I Ded
			254	131	CEMENTING	ODICINIAL
		13	5-205-254	29-0000	TICKET #	UKIGINAL
SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT # DATE	BEGAN DATE COMPLETI
	30	15	Wilson	Kansas	3 8	-30-01 8-30-9
OWNER :	James D. Lo	4	CONTRACTOR		CHARGE TO	
MAILING AD	ADDESS	\$	CITY		Jame	S D. Lorenz
:	A	1			STATE/ZIP	d comments on
	A 20.000 K ME/WELL NUMBER	302	SIZE OF HOLE	Vale CASING SIZE	AMOUNT & KIND	5 67357
mos and	1005 354	₹ ∀ 0	63/4"	41/2"	1	Į.
CEMENTER	1	<u> </u>	HELPERS NAMES	7 / 26	173 SKS 70	riland W 2% Crel;
B	art Lorenz		Tim Davis	s. Stover	Red	
REMARKS:				€ .		
Ra	0 1294.6	of-	41/2" down	63/4" ho	10 - Cirrula	Ted coment's
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				KCC WICI	HITA	V ¹
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TYPE O	F TREATMENT				, m , m , j	10.
[] QI	IDEACE DIDE -	20'11	89/8" in 16" 1	halo-set	W/5 sks Podl	and Cemone
[/] 30	INI ACE FIFE "	00 7				and a second
[><] PF	RODUCTION CA	ASING		į	· · · · · · · · · · · · · · · · · · ·	
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SIGNATU	JRE APPEARS	<u>BELOW.</u>		· %		
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AGENT (OF CONTRACT	OR ØR O	PERATOR	_ che	w S. do	
		1.1	1.		Helen L.	Lorsa
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SIGNATL	JRE OF PLUGG	ING CON	TRACTOR OPER	ATOR -	Jeei Lau	Bargara 44
			•	,	Bart A	orenz_

James D. Lorenz

RECEIVED

December 11, 2001

DEC 13 2001

KCC/Conservation Division 130 S. Market, Room 2078 Wichita, Kansas 67202-3802 KCC WICHITA

Re: API # 15-205-25429-0000 Seagraves York # 8, Sec. 1, Twn 30S. R 16E Wilson Co. Ks

Dear Sir or Madam:

While digging the drill pit for this well, an old existing well was discovered, so this well was never drilled. The drill rig preseeded on with drilling on the next intent with API # 15-205-25431-0000 Seagraves York # 9, but a miscommunication occurred between the field and the office and the paper work for # 9 was turned in under the Api #, the footages, and the name of # 8. I am now sending the amended ACO1 to read correctly for #9. Please remove the incorrect ACO1 from the #8 file, and replace it with this letter, showing that this well will not be drilled. — Yuansfer electric leaf to # 9.

Sincerely,

Helen L. Lorenz

Agent for James D. Lorenz

Delen S. Loun