

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-101-20,628 - 00 - 00

ADDRESS 200 Douglas Building
Wichita, Kansas 67202

COUNTY Lane

FIELD LOHOFF, S.W.

**CONTACT PERSON Sherry Kendall
PHONE 316-263-3201

PROD. FORMATION Ft. Scott

LEASE DUESER 'A'

PURCHASER Inland Crude Purch. Corp.

WELL NO. 1

ADDRESS 200 Douglas Building
Wichita, Kansas 67202

WELL LOCATION App: 200' SE of NW NE NW

500 Ft. from North Line and

1770 Ft. from West Line of

the NW/4 SEC. 4 TWP. 17S RGE. 29W

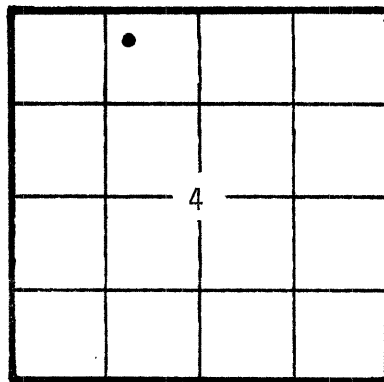
DRILLING Slawson Drilling Co., Inc.

CONTRACTOR ADDRESS 200 Douglas Building
Wichita, Kansas 67202

PLUGGING N/A

CONTRACTOR ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

ALT I WHM
10-11-06

TOTAL DEPTH 4650' PBD 3800'

SPUD DATE Feb. 10, 82 DATE COMPLETED Feb. 24, 82

ELEV: GR 2810 DF 2813 KB 2816

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 364' DV Tool Used? no

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Dueser 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

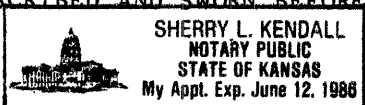
SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) William R. Horigan
William R. Horigan
19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF June, 19 82



MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall
NOTARY PUBLIC RECEIVED
KANSAS CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Wichita, Kansas

7/1/82

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 2245 Shale and sand 2245 - 2375 Shale 2375 - 2740 Shale and shells 2740 - 3021 Shale 3021 - 4050 Lime and shale 4050 - 4115 Lime 4115 - 4218 Lime and shale 4218 - 4475 Lime 4475 - 4515 Lime and shale 4515 - 4650 Lime 4650 RTD			LOG TOPS	
DST #1 4025-50 (70' Zn) 30-30-30-30, VWkBl & died; Rec. 12' Mud, IFP 10-20#; FFP 20-20#; ISIP 588#; FSIP 508# DST #2 4095-4218 (140', 160' & 180' Zn) 30-60-30-30; VWkBl & died; Rec. 70' M, NS; IFP 80-90#; FFP 90-111#; ISIP 1253#; FSIP 893# DST #3 4211-4233 (200' Zn) 30-30-30-30; WkBlO; Rec. 5' (36° Oil), 60' SO&WCM (10% Oil, 40% W, 50% M); IFP 20-40; FFP 40-50#; ISIP 1043#; FSIP 1013# DST #4 4240-4275 (MID CR & 220' Zn) 30-30-30-30; WkBl & died; Rec. 5' SOCM, 62' sll WCM; IFP 20-30#; FFP 40-50#; ISIP 1053#; FSIP 1013# DST #5 4279-4330 (LWR 220' 7 MA Zn) 30-60-45-75; FrBl; Rec. 15' Mud, 375' Wtry M (60% M, 40% W); IFP 30-111#; FFP 121-211#; ISIP 1083#; FSIP 1073# DST #6 4326-4416 (PAW Zn) 30-30-30-30; VWkBl & died; Rec. 20' Mud; IFP 60-70#; FFP 70-80#; ISIP 462#; FSIP 301#			ANHY 2215 (+601) B/ANHY 2243 (+573) HEEB 3912 (-1096) LANS 3946 (-1130) MUN CRK 4114 (-1298) STK 4205 (-1389) MARM 4310 (-1494) PAW 4397 (-1581) L/CHER 4474 (-1658) JH ZN 4514 (-1698) MISS 4553 (-1737) LTD 4642 (-1826) RTD 4650 (-1834)	
			DST #7 4415-4545 (MYR STA, FT SG, CHER & JH Zn) 30-60-45-75; SBTO; Rec. 527' SOCM 5-15% Oil) Trace of Gas; IFP 101-301#; FFP 261-352#; ISIP 1223#; FSIP 1193#	
			DST #8 4502-4534 (STRADDLE) (JOHNSON Zn) 30-60-45-75; SBTO; Rec. 155' GIP, 390' TF; 145' CGO (45°), 245' MCO (70% O, 30% M) IFP 30-90#; FFP 111-161#; ISIP 1103#; FSIP 1053#	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	364'	60/40 poz	275 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4649'	50/50 poz lite	175 sx 25 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jets	4520-25'
			2	3/8" Jets	4450-53'

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2-3/8"	4517'	None	2	3/8" Jets	4450-53'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons MOD 202	4520-25'
750 gallons NE 28%	4450-53'

Date of first production 3/17/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.2°
RATE OF PRODUCTION PER 24 HOURS	Oil 75 bbls.	Gas N/A
	Water 38 % 45 bbls.	Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold) N/A	Perforations 4450-53'	4520-25'