

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181  
name DONALD C. SLAWSON  
address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Bill Horigan  
Phone 316-263-3201

Contractor: license # 5657  
name SLAWSON DRILLING CO., INC.

Wellsite Geologist Charles Spradlin  
Phone (316)683-0668

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
11-27-84 12-09-84 12-22-84  
Spud Date Date Reached TD Completion Date  
4620' 4557'  
Total Depth PBDT

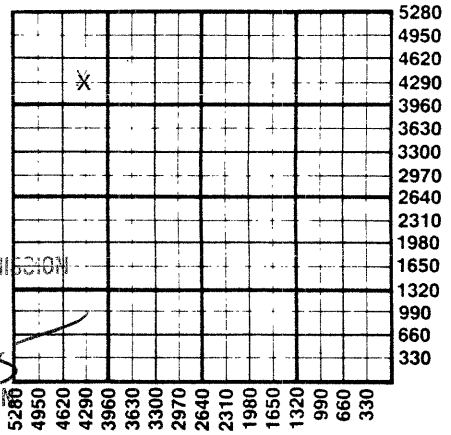
Amount of Surface Pipe Set and Cemented at 341 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, alternative cementing material  
from 3920 feet depth to surface w/ SX cmt

API NO. 15 101-21,091-00-00  
County Lane  
SE NW NW Sec 4 Twp 17S Rge 29W  East  West  
(location)  
4290 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Dueser 'A' Well# 2  
Field Name Lohoff SW  
Producing Formation Cherokee  
Elevation: Ground 2819 KB 2825

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
JAN 14 1985  
7-14-85  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: ALT WHM 10-11-06  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-10834

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.R. Horigan  
Title Kansas Operations Manager Date 1-10-85  
Subscribed and sworn to before me this 10th day of January 19 85.  
Notary Public Angela A. Kendall  
Date Commission Expires 9-18-88

ANGELA A. KENDALL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 9-18-88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1  
(This form supercedes  
previous forms  
ACO-1 & C-10)

Sec 4 Twp 17S Rge 29W

SIDE TWO

Operator Name DONALD C. SLAWSON Lease Name Dueser 'A' Well# 2 SEC 4 TWP. 17S RGE. 29W  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3926-3957 (TORO Zn) 30-60-30-30, 1/2" BI/died, Rec. 5' SOCM (6% Oil, 94% Mud), IFP 9-18#, FFP 18-18#, ISIP 1038#, FSIP 895#, Drlg @ 4150'  
 DST #2 4146-4240 (160', 180' & 200' Zns) 30-60-45-75, GdBTO, Rec. 372' MSW, IFP 18-71# FFP 98-161#, ISIP 895#, FSIP 859#, 113°  
 DST #3 4304-4330 (MA Zn) 30-60-45-75, GdBTO, Rec. 960' GIP, 1330' CGO (36.6 @ 60°), 124' SW; 1454' TF, IFP 107-331#, FFP 367-537#, ISIP 1020#, FSIP 975#  
 DST #4 4330-4395 (ALTA A,B,C) MIS-RUN  
 DST #5 4327-4395 (ALTA A,B,C) 30-60-45-75, VWkBT0, Rec. 30' Mud, IFP 18-26#, FFP 35-35#, ISIP 143#, FSIP 98#, 116°  
 DST #6 4382-4449 (PAW & MYR STA Zns) 30-60-45-75, WkBT decr to surface BI, Rec. 43' Mud with a show of Oil, IFP 18-36#, FFP 35-35#, ISIP 322#, FSIP 143#, 117°  
 DST #7 4450-4449 (FT SC Zn) 30-60-45-75, SBTO, Rec. 620' OGCWM (10% G, 21% O, 40% W, 19% M), 456' SOCMW (11% O, 60% W, 29% M), 358' VS11OCMW (2% O, 77% W, 21% M), IFP 125-376#, FFP 394-627#, ISIP 984#, FSIP 895#  
 DST #8 4491-4543 (JHN Zn) 30-60-45-75, Wk incr to StrBT, Rec. 62' GIP, 62' CGO (37° @ 60°), 310' MGO (9% G, 58% O, 33% M), IFP 18-90#, FFP 98-161#, ISIP 1147#, FSIP 1129#

Name	Top	Bottom
ANHY 2224	(+601)	
B/ANHY 2252	(+573)	
HEEB 3921	(-1096)	
TORO 3938	(-1113)	
LANS 2954	(-1129)	
MUN CRK 4120	(-1295)	
STARK 4214	(-1389)	
BKC 4291	(-1466)	
MARM 4318	(-1493)	
PAW 4404	(-1579)	
MYR STA 4436	(-1611)	
FT SC 4460	(-1635)	
L/CHER 4480	(-1655)	
JHN ZN 4520	(-1695)	
MISS 4556	(-1731)	
LTD 4620	(-1795)	

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	341'	60/40 poz	230 sx	2% gel; 3% cc
Production	12 1/4"	4 1/2"	10.5#	4619'	Neat	25 sx	500 gal MF
					50/50 poz	150 sx	18% salt; 3/4 of 1% CFR2; 10# sugar

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4522-24, 4527-31	2000 Gal Mod 202	4522-31
2	4319-24	2500 Gal Mod 202	4319-24

TUBING RECORD

size 2 3/8" set at 4527 packer at N/A Liner Run  Yes  No

Date of First Production	Producing method				
12/21/84	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	90 Bbls	TSTM MCF	2 Bbls	N/A CFPB	36.6°

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas:  vented  open hole  perforation  sold  other (specify)  used on lease  
 Dually Completed.  
 Commingled  
 4522-31