

RECEIVED

JAN 21 2002
1-24-02
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32109
Name: Dakota Production Co. Inc.
Address: Rt. 2, Box 255
Neodesha, Ks. 66757
City/State/Zip:
Purchaser: ONEOK
Operator Contact Person: Doug Shay
Phone: (620) 325 5189
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Doug Shay

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-24-01 9-25-01 12-15-01
Spud Date or Date Reached TD Completion Date or Recompletion Date
Recompletion Date

API No. 15 - 205-25447-0000
County: Wilson
NW NE SW Sec. 20 Twp. 30 S. R. 17 East West
2310 feet from S N (circle one) Line of Section
3630 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SML Well #: 1
Field Name: Bartlesville

Producing Formation: _____
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1023' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 21' w/ 4 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 1/17/02

Subscribed and sworn to before me this 17th day of January.

Notary Public: Terri Boden Farwell
Date Commission Expires: 2-10-06

TERRI BODEN FARWELL
Notary Public - State of Kansas
My Comm. Expires 2-10-06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dakota Production Co. Inc. Lease Name: SML Well #: 1
 Sec. 20 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 ATTACHED

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	4	
Production	6 3/4"	4 1/2"	9#	995'	OWC	172	7sx Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	979 to 984'		
		20 Units 20/40 Frac Sand	
		7/8 Rubber Ball Sealers	
		13 Units	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. 12-15-01	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	8

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-1B.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)

Rick's Well Service

P.O. Box 268
129 Railroad
Cherryvale, KS 67335

RECEIVED

JAN 21 2002

KCC WICHITA

ORIGINAL Invoice

DATE	INVOICE #
9/29/'01	672

BILL TO
Dakota Production Rt. 2 Box 255 Neodesha, KS 66757

SERVICED	DESCRIPTION	HOURS	RATE	AMOUNT
9/27/'01	<i>SML</i> Neodesha #1 - Cement 995' of 4 1/2" casing. Pump charge 172 sacks cement 4 1/2" cement wiper plug 7 sacks of bentonite Water truck Sales Tax			
			425.00	425.00T
		172	7.25	1,247.00T
			25.20	25.20T
		7	10.00	70.00T
		3	50.00	150.00T
			6.90%	132.29

pl
10-16-01

MAKE CHECKS PAYABLE TO:
Rick's Well Service
THANK YOU!

Total	\$2,049.49
-------	------------

RECEIVED

Drillers Log

JAN 24 2002

McPherson Drilling LLC

ORIGINAL

KCC WICHITA

Rig:	2		
API No.	15-		
Operator:	Dakota Production		
Address:			
Well No:	1	Lease Name:	SML
Footage Location:		ft. from the	(N) (S) Line
		ft. from the	(E) (W) Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:		Geologist:	Ron Shaffer
Date Completed:	9/25/01	Total Depth:	1023'

S.	T.	R.
Loc:		
County:	Wilson	

Gas Tests:	
621'	14.3 MCF
641'	18.5 MCF
963'	22.9 MCF

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	32#	
Setting Depth:	21'	
Type Cement:	Portland	
Sacks:	4	

Rig Time:	Work Performed:

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	14	sand/shale	803	940			
shale	14	17	riverton	940	945			
lime	17	21	shale	945	970			
shale	21	60	coal	970	973			
lime	60	83	shale	973	1009			
shale	83	115	mississippi	1009	1023 TD			
lime	115	194						
shale/sand	194	277						
lime	277	357						
shale	357	366						
sand	366	450						
shale	450	507						
lime/pink	507	531						
shale	531	548						
sand/shale	548	581						
1st oswego	581	611						
summit	611	616						
2nd oswego	616	630						
mulkey	630	635						
3rd oswego	635	643						
shale	643	658						
sand/shale	658	802						
coal	802	803						