

RECEIVED

JAN 24 2002  
2-24-02  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32109  
Dakota Production Co. Inc.  
Name: Rt. 2, Box 255  
Address: Neodesha, Ks. 66757  
City/State/Zip:  
Purchaser: ONEOK  
Operator Contact Person: Doug Shay  
Phone: ( ) 620 325-5189  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: Doug Shay

API No. 15 - 205-25448-0000  
County: Wilson  
SW SE SW Sec. 20 Twp. 30 S. R. 17  East  West  
360 feet from S / N (circle one) Line of Section  
3630 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SML Well #: 2  
Field Name: Neodesha

Producing Formation: Bartlesville  
Elevation: Ground: Kelly Bushing:  
Total Depth: 1083 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 21' w/ 4 sx cmt.  
ALT II W/M 10-13-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Enhr.?) Docket No.  
9-10-01 9-11-01 11-30-01  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 1/17/02

Subscribed and sworn to before me this 17 day of January, 2002.

Notary Public: Terri Boden Farwell  
Date Commission Expires: 2-10-06

TERRI BODEN FARWELL  
Notary Public - State of Kansas  
My Appt. Expires 2-10-06

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dakota Production Co. Inc.

Lease Name: SML

Well #: 2

Sec. 20 Twp. 30 S. R. 17  East  West

County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

ATTACHED

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	21'	Portland	4	
Production	6 3/4"	4 1/2"	8#	1060'	OWC	195	12sx Bentonite

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	605' to 615'		
4	625' to 633'		
		20 Units 20/40 Sand	
		25 Units 12/20 MESH	
		7/8 Ball Sealers 118 Units	

TUBING RECORD	Size	Set At	Packer At	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 11-30-01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		18			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) **METHOD OF COMPLETION**  Open Hole  Perl.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ **Production Interval**

**Drillers Log  
McPherson Drilling LLC**

**RECEIVED**

**ORIGINAL**

<b>Rig: 2</b>	<b>JAN 24 2002</b>		
<b>API No. 15- 205-25448</b>	<b>KCC WICHITA</b>		
<b>Operator:</b>	Dakota Production Co. Inc		
<b>Address:</b>	Rt. 2 Box 255 Neodesha, KS 66757		
<b>Well No:</b>	2	<b>Lease Name:</b>	SML
<b>Footage Location:</b>	360	ft. from the	South Line
	3630	ft. from the	East Line
<b>Drilling Contractor:</b>	<b>McPherson Drilling LLC</b>		
<b>Spud date:</b>	9/10/01	<b>Geologist:</b>	
<b>Date Completed:</b>	9/11/01	<b>Total Depth:</b>	1083'

<b>S. 20</b>	<b>T. 30</b>	<b>R. 17E</b>
<b>Loc:</b>		
<b>County:</b>		Wilson

<b>Gas Tests:</b>	
582	20.7 MCF
622	25 MCF
642	27 MCF
802	same MCF
942	same MCF
1022	47.1 MC

<b>Casing Record</b>		
	Surface	Production
<b>Size Hole:</b>	11"	6 3/4"
<b>Size Casing:</b>	8 5/8"	
<b>Weight:</b>	20#	
<b>Setting Depth:</b>	21'	
<b>Type Cement:</b>	Portland	
<b>Sacks:</b>	4	

<b>Rig Time:</b>	<b>Work Performed:</b>
	GOOD BREAK 1050'- 1057'

<b>Well Log</b>								
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil/clay	0	10	sand (no sho)	913	919			
shale	10	13	sand (slite odor)	919	941			
lime	13	17	sand/shale	941	962			
shale	17	21	coal	962	965			
lime	21	56	shale	965	1001			
shale	56	79	coal	1001	1005			
lime	79	111	shale	1005	1012			
shale/sand	111	189	Miss lime	1012	1083 TD			
lime	189	274						
shale	274	353						
oil sand	353	362						
shale	362	446						
sand	446	502						
pink lime	502	525						
shale	525	576						
1st oswego lime	576	602						
summit	602	612						
lime	612	624						
mulkey	624	630						
lime	630	635						
sandy shale	635	800						
coal	800	802						
shale/sand	802	913						

# Rick's Well Service

P.O. Box 268  
129 Railroad  
Cherryvale, KS 67335

# ORIGINAL Invoice

RECEIVED

JAN 21 2002

KCC WICHITA

DATE	INVOICE #
9/14/01	670

BILL TO

Dakota Production  
Rt. 2 Box 255  
Neodesha, KS 66757

SERVICED	DESCRIPTION	HOURS	RATE	AMOUNT
9/14/01	Mahaffey #2 - Cement 1060' of 4 1/2" casing.			
	Pump charge		425.00	425.00T
	195 sacks cement	195	7.25	1,413.75T
	4 1/2" cement wiper plug		25.20	25.20T
	12 sacks of bentonite	12	10.00	120.00T
	Water truck	3	50.00	150.00T
	Sales Tax		6.90%	147.24

MAKE CHECKS PAYABLE TO:  
Rick's Well Service  
THANK YOU!

Total \$2,281.19