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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32109
 Name: Dakota Production Co. Inc.
 Address: Rt. 2 Box 255
 City/State/Zip: Neodesha, Ks. 66757
 Purchaser: ONEOK
 Operator Contact Person: Doug Shay
 Phone: (620) 325 5189
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: Doug Shay

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

9/8/01 9/10/01 1-21-02
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-25449-0000

County: Wilson
 NW NE NW Sec. 29 Twp. 30 S. R. 17 ☒ East ☐ West
4950 feet from (S) N (circle one) Line of Section
3630 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE ☒ SE NW SWLease Name: SML Well #: 3Field Name: NeodeshaProducing Formation: Bartlesville

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 862 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at 21 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0feet depth to 21' w/ 4 sx cmt.

ALT II WHM 10-13-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

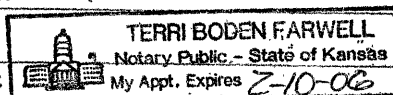
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]Title: President Date: 1/21/02Subscribed and sworn to before me this 21 day of January

XX 2002

Notary Public: Terri Boden FarwellDate Commission Expires: 2-10-06

KCC Office Use ONLY

☐ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution

Operator Name: Dakota Production Co. Inc.Lease Name: SMLWell #: 3Sec. 29 Twp. 30 S. R. 17 ☒ East ☐ WestCounty: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

ATTACHED

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	21'	Portland	4	
Production	6 3/4"	4 1/2"	8#	850'	OWC	138	9sx Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	628' to 638'		
4	649' to 657'		
		20 Units 20/40 Frac Sand	
		25 Units 12/20 Mesh	
		80 7/8" Rubber Balls	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				☐ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr. 1-21-02	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		10		

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)☐ Open Hole ☒ Perl. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

**Drillers Log
McPherson Drilling LLC**

ORIGINAL

Rig:	2
API No. 15-	205-25547
Operator:	Dakota Production Co. Inc
Address:	Rt. 2 Box 255 Neodesha, KS 66757
Well No:	3
Lease Name:	SML
Footage Location:	ft. from the (N) (S) Line ft. from the (E) (W) Line
Drilling Contractor:	McPherson Drilling LLC
Spud date:	9/8/01
Geologist:	
Date Completed:	9/10/01
Total Depth:	862'

S. 20	T. 30	R. 17E
Loc:		
County: Wilson		

Gas Tests:	
601'	22.9 MCF
641'	same MCF
661'	same MCF
781'	0 MCF
862'	same MCF

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	20#	
Setting Depth:	21'	
Type Cement:	Portland	
Sacks:	4	

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Rig Time:	Work Performed:

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	7	sand	845	855			
shale	7	23	shale	855	862 TD			
lime	23	56						
sandy shale	56	71						
lime	71	129						
shale	129	135						
sand/shale	135	177						
lime	177	209						
shale	209	213						
lime	213	299						
shale	299	353						
sandy shale	353	451						
sand (wet)	451	526						
lime (pink)	526	556						
shale/sand	556	600						
osw	600	626						
summit	626	637						
lime	637	648						
mulkey	648	655						
lime	655	659						
shale	659	756						
sand	756	771						
shale	771	845						

Rick's Well Service

P.O. Box 268
129 Railroad
Cherryvale, KS 67335

ORIGINAL Invoice

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KCC WICHITA

DATE	INVOICE #
9/14/'01	669

BILL TO

Dakota Production
Rt. 2 Box 255
Neodesha, KS 66757

SERVICED	DESCRIPTION	HOURS	RATE	AMOUNT
9/14/'01	<i>SNL</i> Well #3 - Cement 850' of 4 1/2 " casing. Pump charge 138 sacks cement 4 1/2" cement wiper plug 9 sacks of bentonite Water truck Sales Tax	 138 9 2.5	 425.00 7.25 25.20 10.00 50.00 6.90%	 425.00T 1,000.50T 25.20T 90.00T 125.00T 114.93

MAKE CHECKS PAYABLE TO:
Rick's Well Service
THANK YOU!

Total \$1,780.63