

MAR 27 2006

CONSERVATION DIVISION
UIC SECTION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAR 24 2006

KCC WICHITA

Operator: License # 31430
Name: White Eagle Resources, Corp
Address: PO Box 270948
City/State/Zip: Louisville, CO 80027
Purchaser: NCRA
Operator Contact Person: Rickey Popp
Phone: (620) 786-5514
Contractor: Name: _____
License: _____
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: White Eagle Resources, Corp
Well Name: H Roth #4 WIW
Original Comp. Date: 9/2/51 Original Total Depth: 3193
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back 2850 Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-7692(before WO)
Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date 11/01

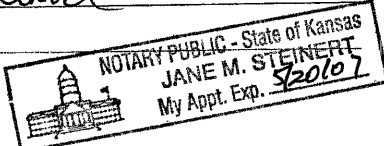
API No. 15 - 159-02471 - 00 - 02
County: Rice
C SE SW NE Sec. 29 Twp. 19 S. R. 10 East West
2870 2784 feet from (S) / N (circle one) Line of Section
1650 1820 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: H Roth Well #: 4
Field Name: Chase-Silica
Producing Formation: Toronto/Plattsmouth
Elevation: Ground: 1788 Kelly Bushing: _____
Total Depth: 3193 Plug Back Total Depth: 2850
Amount of Surface Pipe Set and Cemented at 450 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WCM 10-9-06
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: APR 27 2006
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rickey Popp
Title: Agent Date: 3/23/06
Subscribed and sworn to before me this 23rd day of March, 2006
Notary Public: Jane M. Steinert
Date Commission Expires: 5/20/07



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: White Eagle Resources, Corp Lease Name: H Roth Well #: 4
 Sec. 29 Twp. 19 S. R. 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	26	450	com	300	
prod	7-7/8"	5-1/2"	14	3190	com	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	2744-64		1500 28%NE/FE/CS	Depth
4	2820-26		1000 15% NE/FE/CS	
	CIBP			2850

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>2845'</u>	Packer At <u>---</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11/01</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>75</u>	Gas Mcf <u>---</u>	Water Bbls. <u>TR</u>	Gas-Oil Ratio	Gravity <u>38</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____