

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 5 7 85
month day year 11.15

API Number 15- 207-25265-00-00

OPERATOR: License # 6734
Name Midwestern Oil Co., Inc.
Address R.R. 3 Box 1678
City/State/Zip Fredonia, KS 66736
Contact Person George Norris
Phone (316) 658-5483

..... SE. SW. NW Sec .6.. Twp .26 S, Rge .14 ☒ East
(location) ☐ West

..... 2805. Ft North from Southeast Corner of Section
..... 4125. Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6766
Name N & W Enterprises, Inc.
City/State Ft. Scott, KS 66701

Nearest lease or unit boundary line 165 feet.
County Woodson
Lease Name Woolaway Well# 1

Domestic well within 330 feet : ☐ yes ☒ no
Municipal well within one mile : ☐ yes ☒ no

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> OH <input type="checkbox"/> Swd	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

Depth to Bottom of fresh water 50 feet
Lowest usable water formation
Depth to Bottom of usable water 150 22.5 feet
Surface pipe by Alternate : 1 ☐ 2 ☒
Surface pipe to be set 40 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 1600 feet
Projected Formation at TD
Expected Producing Formations

This Authorization Expires 11-6-85
Approved By 5-6-85 *[Signature]*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 5/6/85 Signature of Operator or Agent *Reginal Robles* Title As Agent

Form C-1 4/84

m HC/NOHE 5-6-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

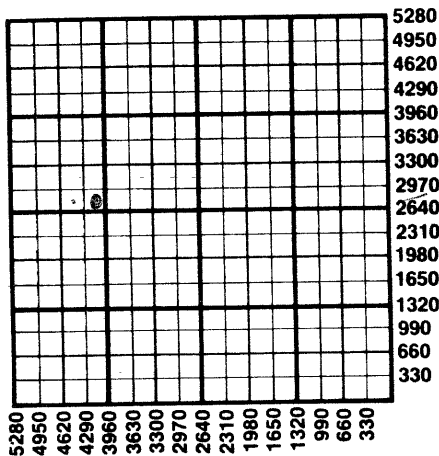
Wichita, Kansas

MAY 6 1985

STATE CORPORATION COMMISSION

A Regular Section of Land
 1 Mile = 5,280 Ft.

5-6-85



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238