

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 5 20 85
month day year

API Number 15- 107-22,579-00 00

OPERATOR: License # 5756
Name Triple-I Energy Corporation
Address 6600 College Blvd., #310
City/State/Zip Overland Park, KS 66211
Contact Person Debbie Ballard
Phone (913) 345-8000

NE NE SW Sec 12 Twp 22 S, Rge 21
(location) East West

2420 Ft North from Southeast Corner of Section
2860 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Unknown
City/State

Nearest lease or unit boundary line 220 feet.
County Linn
Lease Name Webber B Well# 36

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 900 feet
Projected Formation at TD Mississippi
Expected Producing Formations

Depth to Bottom of fresh water 152 feet
Lowest usable water formation Chanute Shale
Depth to Bottom of usable water 150 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required feet
Ground surface elevation feet MSI
This Authorization Expires 11-20-85
Approved By S-20-85 R

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 5/20/85 Signature of Operator or Agent Raquel Robles Title

As agent Form C-1 4/84
MHC/KDHE 5-20-85

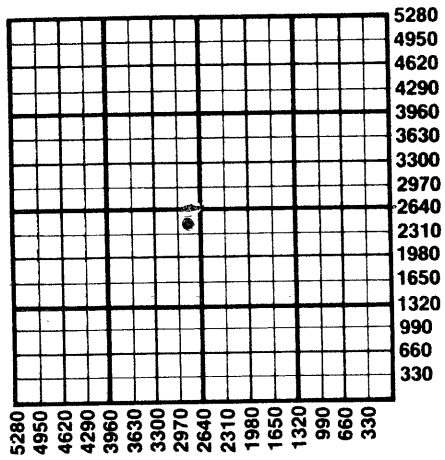
RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well completion. This card void if drilling not started within six (6) months of date received by K.C.C.

MAY 20 1985

5-20-85

CONSERVATION DIVISION
A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**