

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date:2.....21.....1985.....
month day year

API Number 15- 107-22, 510-00-00

OPERATOR: License # 5756
Name Triple-I Energy Corporation
Address 6600 College Blvd., #310
City/State/Zip Overland Park, Ks 66211
Contact Person Debbie Ballard
Phone 913.345.8000

$\frac{1}{2}$ NW SE/4... Sec 12 Twp 22 S, Rge 21 East
(location) West

1540..... Ft North from Southeast Corner of Section
1980..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5675
Name McPherson Drilling Company
City/State Box 308, Cherryvale, Ks 67335

Nearest lease or unit boundary line 660 feet.

County Linn

Lease Name Ball Well# 2

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 75 feet

Lowest usable water formation Dennis feet

Depth to Bottom of usable water 150 feet

Surface pipe by Alternate : 1 2

Surface pipe to be set 20 feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires 8-20-85

Approved By 2-20-85 *Re*

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 800 feet
Projected Formation at TD Mississippian
Expected Producing Formations Cherokee

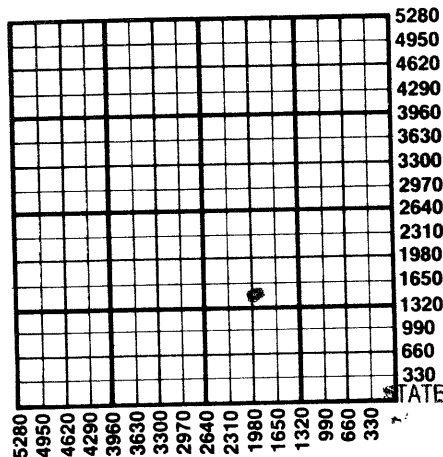
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2/20/85 Signature of Operator or Agent *Elaine Dorman* Title as agent

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED
 STATE CORPORATION COMMISSION
 If an alternate 2 completion, cement in the production pipe from below
 and dispose water to surface within 120 days of spud date.

2-20-85

FEB 20 1985
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238