CARD MUST BE TYPED

Starting Date:

day

State of Kansas NOTICE TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED 85 API Number 15- 107-22,526-00-00

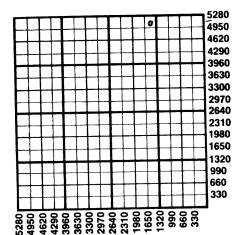
	•	٠.50	East
OPERATOR: License	. #5.7.5.6		NE .NW NE Sect 2. Two .2.2 S. Rec. 21 West
Name Triple-I Energy Corporation			(location)
Address 6600 College Blvd., #310			5060. Ft North from Southeast Corner of Section
City/State/Zip Overland Park, KS 66211			
Contact Person Debbie Ballard			(Note: Locate well on Section Plat on reverse side)
Phone (913) 345-8000			Nearest lease or unit boundary line 220 feet.
CONTRACTOR: License # 7747			County Linn
Name WesternExploration Drilling, Co. Lease Name Webber "C" Well# 18			
City/State 7497 S Dexter Ct. Littleton Comestic well within 330 feet: yes Xho			
Well Drilled For:	Well Class:	Type Equipment:	Domestic with 350 rect: yes -no
XXOil	XXnfield	XXMud Rotary	Municipal well within one mile :
☐ Gas ☐ Inj	Pool Ext.	Air Rotary	Depth to Bottom of fresh water
OWWO Expl	─ Wildcat	Cable	Lowest usable water formation Dennis.
If OWWO: old well info as follows:			Depth to Bottom of usable water . 1,5.0. feet
Operator			Surface pipe by Alternate: 1 \(\subseteq 2 \) XX
Weli Name			Surface pipe to be set
Comp Date Old Total Depth			Conductor pipe if any required feet
Projected Total Depth9.0.0feet			
Projected Formation at TD Missississippi			This Authorization Expires 10-1-85
Expected Producing Formations			Ground surface elevation feet MSL This Authorization Expires Approved By 4-1-85
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
Date .4./1/85 Signature of Operator or Agent Agent As agent			

Must be filed with the K.C.C. five (5) days prior to commencing well RECEIVED This card void if drilling not started within six (6) months of date received by K.C.C.

STATE CORPORATION COMMISSION

APR 1 1985

A Regular Regular Rivising



4-1-85

Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238