

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 4 20 1985
month day year 3.40

API Number 15- 107-22,541-00-00

OPERATOR: License # 5756
Name Triple-I Energy Corp.
Address 6600 College Blvd., #310
City/State/Zip Overland Park, Ks 66211
Contact Person Paula
Phone 913 345 8000

SE ^{SW} NE NE East
(location) Sec 12 Twp 22 S, Rge 21 East
2860 Ft North from Southeast Corner of Section
1540 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Unknown
City/State

Nearest lease or unit boundary line 1100 feet.
County Linn
Lease Name Webber "C" Well# 3

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 900 feet
Projected Formation at TD Mississippian
Expected Producing Formations

Depth to Bottom of fresh water 75 feet
Lowest usable water formation Dennis
Depth to Bottom of usable water 150 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required feet
Ground surface elevation #. feet MSL
This Authorization Expires 10-17-85
Approved By 4-17-85 hc

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 4/17/85 Signature of Operator or Agent Raquel Hobles Title as agent

MHC/NOHE 4-17-85 Form C-1 4/84

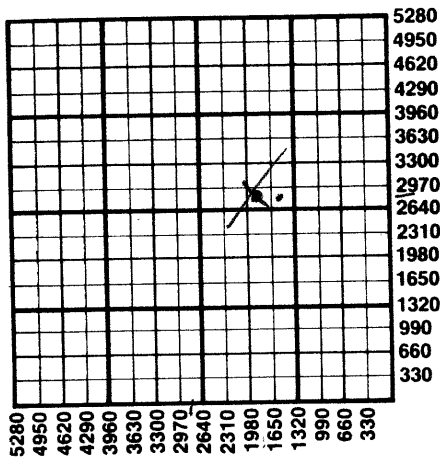
Must be filed with the K.C.C. five (5) days prior to commencing well
 This copy void if drilling not started within six (6) months of date received by K.C.C.

APR 17 1985

4-17-85

STATE CORPORATION COMMISSION
 A Regular Section of Land
 1 Mile = 5,280 Ft.

RECEIVED
 SE SW NE



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238