For KCC Use:	1-	23-0	6
Effective Date:_	0		
District #			

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002

District # NOTICE OF IN	FORM must be Signed All blanks must be Filled		
SGA? Yes All blanks must be Filled Must be approved by KCC five (5) days prior to commencing well			
	-,, -1		
Expected Spud Date January 25, 2005	Spot ✓ East		
month day year	SE 612 NW - NW Sec. 31 Twp. 23 S. R. 17 West		
32710	4590 feet from N / S Line of Section		
OPERATOR: License# 32710	4340 feet from Feet from E / W Line of Section		
Name: Laymon Oil II, LLC	Is SECTION Regular Irregular?		
Address: 1998 Squirrel Road Address: Neosho Falis, KS 66758 City/State/Zip: Konneth Lawron	(Note: Locate well on the Section Plat on reverse side)		
City/State/Zip:	County: Woodson		
Contact Person: Remetil Laymon	Lease Name: West Brodmerkle Well #: 47-05 17 - 06		
Phone: 620-963-2495	Field Name: Neosho Falls		
CONTRACTOR: License# 5661			
Name: Laymon Oil II, LLC	Is this a Prorated / Spaced Field? Target Formation(s): Squirrel Yes ✓ No ✓		
Name:	Nearest Lease or unit boundary: 165		
Well Drilled For: Well Class: Type Equipment:			
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary			
Gas Storage Pool Ext. Air Rotary			
OWO Disposal Wildcat Cable			
Seismic;# of Holes Other	Depth to bottom of fresh water: 120		
Other	Depth to bottom of usable water: 200		
Othor	Surface Pipe by Alternate: 1 2		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'		
Operator:	Length of Conductor Pipe required: none		
Well Name:	Projected Total Depth: 1020 Squirrel		
Well Name:Original Total Depth:Original Total Depth:	Water Source for Drilling Operations:		
Directional Deviated or Horizontal wellhore?	Water Source for Diffiling Operations. Well Farm Pond Other		

If Yes, true vertical depth: NOV 1 3 2006	DWR Permit #:		
Bottom Hole Location:	Will Cores be taken? Yes ✓ No		
KCC WICHITA	Trin dollar be taller.		
- · · · · · · · · · · · · · · · · · · ·	11 100, proposed Zerio		
AFFI	DAVIT		
AFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. 17 2006 It is agreed that the following minimum requirements will be met:			
It is agreed that the following minimum requirements will be met:	- Court		
Notify the appropriate district office <i>prior</i> to spudding of well;	CONSERVATION DIVISION BEST		
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;			
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set			
through all unconcolidated materials plus a minimum of 20 feet into the underlying formation.			
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;			
c. If an ALTERNATE IL COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.			
Or pursuant to Appendix "B" - Fastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate it cementing			
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.		
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.		
/)			
Date: 01/10/06 Signature of Operator or Agent: Agent:	Fayman Title: Orgt.		
	Remember to:		
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
API # 15 - 207. 26973-000	- File Completion Form ACO-1 within 120 days of spud date;		
	- File acreage attribution plat according to field proration orders;		
Conductor pipe required N C 1 Feet	Notify appropriate district office 48 hours prior to workover or re-entry;		
Minimum surface pipe required 25 feet per Alt. + (2)	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. 		
Approved by 28 (1-18-06	Į¹.		
This authorization expires: 7 18 0 6	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.		
(This authorization void if drilling not started within 6 months of effective date.)			
	Signature of Operator or Agent: Legna Laymon		
Spud date: Agent:	Signature of Operator or Agent: 11-07-06		
Mail to VCC Concernation Division 130	S. Market - Room 2078, Wichita, Kansas 67202		