Our a Can Control	ATION COMMISSION Form 6-1 December 2002 ERVATION DIVISION Form must be Typed
ų.	
NOTICE UP IN	IENI IO DAILL All blanks must be Filled
Must be approved by KCC five ((5) days prior to commencing well ***Expired***
December 4 2006	Spot 80'N of
Expected Spud Date	CE/2 E/2 SE Sec. 29 Twp. 14S S. R. 14W X West
	1400 feet from N / X S Line of Section
OPERATOR: License# 6622	330 feel from X E / W Line of Section
Name: JASON OIL COMPANY Address: P.O. Box 701	is SECTION X Regulartrregular?
Address: F.O. BOX 701 City/State/Zip: Russell KS 67665-0701	(Note: Locate well on the Section Plat on reverse side)
Contact Person: J.L. Schoenberger	Procedi
Phone: (785) 483-4204	Lease Name: Schoenberger A well #:
Z:	Field Name: Gorham
CONTRACTOR: License# 31548	is this a Prorated / Spaced Field?
Name:Discovery Drilling	Target Information(s): <u>IKC & Arbuckle</u>
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330 Ground Surface Elevation: 1750 EGL feet MSL
X Oil Enh Rec X Infield X Mud Rotary	Water well willon one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: 180 Yes X No
CMMO Disposal Wildcat Cable	Depth to bollom of fresh water
Seismic; # of Hotes Other	Depth to bottom of usable water. 320 Klowife
Other	Surface Pipe by Alternate: X 1 2 800
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set
Operator:	Length of Colladictor Fibe required.
Well Name:	Projected Total Depth: 3300 Formation at Total Depth: Arbuckle
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR [])
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	*Expired 5/06*******
2. A copy of the approved notice of intent to drill shall be posted on ea	ch drilling rig;
The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into t	et by circulating cement to the top; in all cases surface pipe shall be set
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plut	gged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best	
, ,	mara / N Agent
Date: 13 Nov 2006 Signature of Operator or Agent:	Title:
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 167 - 233 9 - 00-00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NonE teet Minimum surface pipe required 340 feet per Alt. 1 3	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry.
Minimum surface pipe required 340 feet per Alt. (1)	- Submit plugging report (CP-4) after plugging is completed;
Approved by:	- Obtain written approval before disposing or injecting salt water.
This authorization expires:	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drillod - Permit Expired
Spud date: Agent:	Signature of Operator & Agent: Date: []
	Y 1
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202
•	RECEIVED
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