

JAN 10 2002

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION  
Wichita, Kansas

3746

Operator: License # \_\_\_\_\_  
Name: REX H. CAMBERN  
Address: 2332 N. RIDGEFIELD CIR.  
City/State/Zip: WICHITA, KS. 67205  
Purchaser: MACLASKEY  
Operator Contact Person: REX CAMBERN  
Phone: (316) 722-4523  
Contractor: Name: SUMMIT DRLG.  
License: 30141

Wellsite Geologist: DEAN SEEBER

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

10/25/01    10/30/01    10-31-01  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-019-26569-0000  
County: CHAUTAUQUA  
200E C NW 2 33 S. R. 8  East  West  
3960 feet from (S) N (circle one) Line of Section  
3760 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW  
Lease Name: ROGERS Well #: 1

Field Name: WILDCAT

Producing Formation: BARTLESVILLE

Elevation: Ground: 1025 Kelly Bushing: 1035

Total Depth: 2297 Plug Back Total Depth: 2297

Amount of Surface Pipe Set and Cemented at 42 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

ALTI P&A WITH 10-13-01

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 750 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rex Cambren

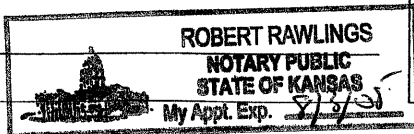
Title: PCM Date: 12-13-01

Subscribed and sworn to before me this 13 day of December

2001

Notary Public: [Signature]

Date Commission Expires: 8/31/05



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: REX H. CAMBERN Lease Name: ROGERS Well #: 1  
 Sec. 2 Twp. 33 S. R. 8  East  West County: CHAUTAUQUA

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
LAYTON	1451	-416
KANSAS CITY	1712	-677
CHEROKEE	2062	-1027
CATTLEMAN SAND	2140	-1105
R.T.D.	2307	-1272

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SUEFACE	10 5/8	8 5/8	20	42	CLASS A	50	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**SERVICE TICKET**

**UNITED CEMENTING & ACID CO., INC.**

**ORIGINAL**

3441

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 10-30-01 COUNTY CHAUDESSAY  
 CHG. TO: REX SAMBLER ADDRESS \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. ROGERS #1 SEC. 2 TWP. 33 RNG. 8E  
 CONTRACTOR Summit Delg. TIME ON LOCATION 11:30pm  
 KIND OF JOB New Hole Plug  
 SERVICE CHARGE: 1700'

QUANTITY	MATERIAL USED	TYPE	
335 ss	60/40 102-MIX	(A) 4.34	1080.00
5 ss	901	(A) 9.74	47.59
130 ss	BULK CHARGE	9/1	911.20
66	BULK TRK. MILES	11.5 miles	531.34
66	PUMP TRK. MILES		132.05
	PLUGS		
	SALES TAX		159.09
	TOTAL		2855.55

T. D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE 7 7/8 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 4" DRILL PIPE  
 PLUG DEPTH \_\_\_\_\_ PKR DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED 3:30 AM

REMARKS: SEE DRILL PIPE AT 1700' 179 CORRECTION FOR 20' ... 15 ss  
before 7' hole at 1700', pulled pipe to 500', mixed and pumped 190 ss 60/40  
90% cemented cement to surface, pulled pipe and logged off well  
20 ss 60/40 50' pipe.

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 JAN 10 2002  
 CONSERVATION DIVISION  
 Wichita, Kansas

**EQUIPMENT USED**

NAME <u>Rob</u>	UNIT NO. <u>P-15</u>	NAME _____	UNIT NO. _____
<u>Shawn</u>	<u>B-1</u>		
<u>[Signature]</u>	<u>#71</u>		

CEMENTER OR TREATER \_\_\_\_\_ OWNER'S REP. \_\_\_\_\_

## GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

SERVICE TICKET

8668 ✓

UNITED CEMENTING & ACID CO., INC.

ORIGINAL

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 10-26-01 COUNTY Chautaugua  
 CHG. TO: Rex Camber ADDRESS 2332 N. Bridge Rd  
 CITY Wichita STATE KANSAS ZIP 67205  
 LEASE & WELL NO. Rogers #1 SEC. 2 TWP. 33 RNG. 8 E  
 CONTRACTOR Summit Drilling Co. TIME ON LOCATION 3:15 P.M.  
 KIND OF JOB Surface N.W.

SERVICE CHARGE: Pump Charge 472.39

QUANTITY	MATERIAL USED	TYPE	
<u>50</u>	<u>50 sks Class A</u>	<u>580</u>	<u>290.00</u>
<u>2</u>	<u>3% CACL2</u>	<u>270.10</u>	<u>58.39</u>
<u>52</u>	BULK CHARGE	<u>940</u>	<u>48.88</u>
<u>68</u>	BULK TRK. MILES <u>3.5</u>		<u>1106.00</u>
<u>68</u>	PUMP TRK. MILES		<u>136.00</u>
	PLUGS		
	SALES TAX		
	TOTAL		

T. D. 59 CSG. SET AT 57 VOLUME \_\_\_\_\_  
 SIZE HOLE 12 1/4 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 8 5/8 8 1/2  
 PLUG DEPTH 48 ft PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME FINISHED 5:45 P.M.

REMARKS: Used 40 sks Class A Cement 3% CACL2  
Circulated Cement to Surface. Displaced with 3 bbls  
Freshwater, Circulated Cement to Surface!

RECEIVED  
STATE CORPORATION COMMISSION

EQUIPMENT USED

NAME Chat  
 UNIT NO. \_\_\_\_\_  
 NAME Shawn  
 UNIT NO. \_\_\_\_\_  
 NAME Larry Starn  
 CEMENTER OR TREATER \_\_\_\_\_

NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_  
 JAN 10 2002  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 OWNER'S REP. \_\_\_\_\_