

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32639
Name: Coral Production Corporation
Address: 1600 Stout Street, Suite 1500
City/State/Zip: Denver, Colorado 80202
Purchaser: N.C.R.A.
Operator Contact Person: Jim Weber
Phone: (303) 623-3573
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Tim Lauer

Designate Type of Completion:
 New Well Re-Entry Workover SWD SIOW Temp. Abd.
 Oil Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/12/01 11/20/01 11/20/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25116-0000
County: Ellis
SE NE SW NE Sec. 35 Twp. 13 S. R. 17 East West
1680 feet from S 1 (N) (circle one) Line of Section
1410 feet from E 1 W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: VonFeldt Well #: 1
Field Name: Wildcat
Producing Formation: Arbuckle/Lansing-KC

Elevation: Ground: 1963 ft Kelly Bushing: 1968 ft
Total Depth: 3535 ft Plug Back Total Depth: 3532 ft
Amount of Surface Pipe Set and Cemented at 228 ft Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1105 ft
feet depth to surface w/ 300 60/40 poz ALT II WHM 10-13-06 sx cmt.

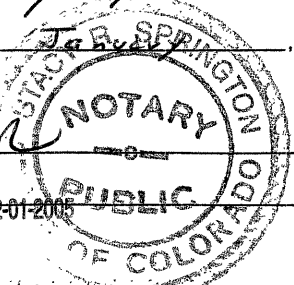
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 500 bbls
Dewatering method used allow to dry; then backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
JAN 3 1 2002
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Weber
Title: President Date: 01/29/02
Subscribed and sworn to before me this 29th day of January, 2002.
Notary Public: Stacy R. Springs
Date Commission Expires: _____ My Commission Expires 02-01-2005



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Coral Production Corporation Lease Name: VonFeldt Well #: 1
 Sec. 35 Twp. 13 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>ELI Sonic 3535 ft to 228 ft</u> <u>ELI Dual Induction 3535 ft to 2800 ft</u> <u>ELI Microlog 3535 ft to 2800 ft</u> <u>ELI Density/Neutron 3535 ft to 2800 ft</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>T. Anhydrite</td> <td>1150 ft</td> <td>+818 ft</td> </tr> <tr> <td>B. Anhydrite</td> <td>1188 ft</td> <td>+780 ft</td> </tr> <tr> <td>Queen Hill</td> <td>3119 ft</td> <td>-1151 ft</td> </tr> <tr> <td>Heebner</td> <td>3201 ft</td> <td>-1233 ft</td> </tr> <tr> <td>T. Lansing/KC</td> <td>3247 ft</td> <td>-1279 ft</td> </tr> <tr> <td>B. Lansing/KC</td> <td>3475 ft</td> <td>-1507 ft</td> </tr> <tr> <td>Arbuckle</td> <td>3495 ft</td> <td>-1527 ft</td> </tr> <tr> <td>T.D.</td> <td>3535 ft</td> <td>-1567 ft</td> </tr> </tbody> </table>	Name	Top	Datum	T. Anhydrite	1150 ft	+818 ft	B. Anhydrite	1188 ft	+780 ft	Queen Hill	3119 ft	-1151 ft	Heebner	3201 ft	-1233 ft	T. Lansing/KC	3247 ft	-1279 ft	B. Lansing/KC	3475 ft	-1507 ft	Arbuckle	3495 ft	-1527 ft	T.D.	3535 ft	-1567 ft
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 14"	8 5/8"	24#	229 ft	60/40 Poz	150	3% cc; 2% ge
Production	7 7/8"	5 1/2"	15.5#	3535 ft	ASC	125	2% ge1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1105 ft	60/40 POZ	300	60/40 POZ; 6% ge1; 1/4# floce1/sack

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3524 - 3532 ft;	no acid - natural completion	3524-32
2	3248 - 3252; BP @3500'; pkr @3225'	250 gal 15% mud acid; 1000 gal 20% acid	3248-52

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3163 ft</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>01/11/02</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>90 bbls</u>	Gas Mcf <u>TSTM</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>33.8</u>

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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ALLIED CEMENTING CO., INC. 6627

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>11-20-01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>9:45pm</u>
LEASE <u>Woufald</u> WELL # <u>1</u>		LOCATION <u>Victoria 1/2N 1W</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				RECEIVED			

CONTRACTOR <u>Murfin #16</u>	OWNER
TYPE OF JOB <u>S-V (Tap)</u>	CEMENT
HOLE SIZE	AMOUNT ORDERED <u>300 40/40 6% gel</u>
CASING SIZE <u>7 7/8</u>	<u>1/4 lb Floseal / sk</u>
TUBING SIZE	
DRILL PIPE	
TOOL <u>S-V</u>	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>27 bbl</u>	

COMMON	<u>180</u>	@	<u>6.65</u>	<u>1197.00</u>
POZMIX	<u>120</u>	@	<u>3.55</u>	<u>426.00</u>
GEL	<u>15</u>	@	<u>10.00</u>	<u>150.00</u>
CHLORIDE		@		
<u>Floseal</u>	<u>75 #</u>	@	<u>1.40</u>	<u>105.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>3.15</u>	@	<u>1.10</u>	<u>346.50</u>
MILEAGE	<u>44 / SK</u>	@	<u>1.10</u>	<u>226.00</u>
TOTAL				<u>2451.30</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Maule</u>
# <u>345</u>	HELPER <u>Lawe</u>
BULK TRUCK	
# <u>362</u>	DRIVER <u>Brent</u>
BULK TRUCK	
# <u>282</u>	DRIVER <u>Darin</u>

REMARKS:

RECEIVED

SERVICE

154 C Pathole
104 C Mousehole
Cement Cure
Thompson

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>630.00</u>
CEMENT CHARGE	
MILEAGE	
PLUG	
TOTAL	<u>630.00</u>

CHARGE TO: Coral
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Wynn

Bill Wynn
PRINTED NAME

Frank

ALLIED CEMENTING CO., INC.

10046

Federal Tax I.D.

ORIGINAL *R*

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <i>7/1/2001</i>	SEC. <i>35</i>	TWP. <i>13</i>	RANGE <i>17</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>2:00pm</i>
LEASE <i>Worfield</i>	WELL # <i>1</i>	LOCATION <i>Victoria T. 70 1/2 N</i>			COUNTY <i>Ellis</i>	STATE <i>KY</i>	
OLD OR NEW (Circle one)		<i>100 1/2 S New</i>					

CONTRACTOR *Martin D. 19 Rly 16*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *229*

CASING SIZE *8 1/2* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *10.15*

PERFS.

DISPLACEMENT *24 1/2 13 1/2 BBL*

OWNER *CORAL PRODUCTION CORP.*

CEMENT AMOUNT ORDERED *150 com 3 x 2*

COMMON	<i>150</i>	@	<i>6.65</i>	<i>997.50</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>5</i>	@	<i>30.00</i>	<i>150.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>158</i>	@	<i>1.10</i>	<i>173.80</i>
MILEAGE	<i>4 1/2</i>	@	<i>28.00</i>	<i>126.00</i>
TOTAL				<i>1465.30</i>

EQUIPMENT

345

PUMP TRUCK CEMENTER *Dave*

HELPER *Mark*

BULK TRUCK DRIVER

DRIVER *Darin*

REMARKS:

Cement Cir

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *520.00*

EXTRA FOOTAGE @

MILEAGE *18* @ *3.00* *54.00*

PLUG *8 1/2 wooden* @ *45.00*

TOTAL *619.00*

CHARGE TO: *Coral Prod Corp*

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Bill Wynn* *Bill Wynn*

PRINTED NAME

ALLIED CEMENTING CO., INC.

6626

ORIGINAL

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

R

DATE <u>11-20-01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					<u>5:30 pm</u>		<u>9:00 pm</u>
LEASE <u>Vonfeldt</u>	WELL # <u>1</u>	LOCATION <u>Victoria & J-70 1/2W 1W</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Munfin #16</u>	OWNER
TYPE OF JOB <u>Two Stage Bottom</u>	(CORAL PRODUCTION CORP)
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH <u>3535 15 1/2"</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>D-V</u>	DEPTH <u>1105</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>5'</u>
CEMENT LEFT IN CSG. <u>5'</u>	
PERFS.	
DISPLACEMENT <u>86 1/4</u>	
EQUIPMENT	
PUMP TRUCK # <u>345</u>	CEMENTER <u>Mark</u>
	HELPER <u>Dave</u>
BULK TRUCK # <u>282</u>	DRIVER <u>Garin</u>
BULK TRUCK # <u>362</u>	DRIVER <u>Brent</u>
CEMENT	
AMOUNT ORDERED <u>125 ASC 2% gel</u>	
<u>500 gal WFR-2</u>	
COMMON <u>125 ASC</u>	@ <u>8.50</u> <u>1062.50</u>
POZMIX	@
GEL <u>2</u>	@ <u>10.00</u> <u>20.00</u>
CHLORIDE	@
<u>WFR-2 500 gals</u>	@ <u>1.00</u> <u>500.00</u>
	@
	@
	@
	@
HANDLING <u>133</u>	@ <u>1.10</u> <u>146.30</u>
MILEAGE <u>44/SK/mile</u>	<u>100.00</u>
TOTAL <u>1828.00</u>	

REMARKS:

SERVICE

Float Held
Thanks

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>18</u>	@ <u>3.00</u> <u>54.00</u>
PLUG	@
	@
	@
TOTAL <u>1184.00</u>	

CHARGE TO: Coral Production
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>5 1/2</u>	
<u>weld on G-shoe</u>	@ <u>150.00</u>
<u>Dmaert</u>	@ <u>235.00</u>
<u>6-cent</u>	@ <u>50.00</u> <u>300.00</u>
<u>3-Barbet</u>	@ <u>128.00</u> <u>384.00</u>
<u>D-V</u>	@ <u>330.00</u>
TOTAL <u>4369.00</u>	

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Wynn Bill Wynn
PRINTED NAME

thanks