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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JAN 03 2002

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 6039
Name: L. D. Drilling, Inc.
Address: R. R. 1, Box 183 B
City/State/Zip: Great Bend, KS 67530
Purchaser: Becker Oil Corporation
Operator Contact Person: L. D. Davis
Phone: (620) 793-3051
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Miles Petroleum & John Roy Evans

Well Name: #1 Yauk
Original Comp. Date: 9/24/78 Original Total Depth: 3557

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

10/11/00 10/12/00 10/31/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-21452-0001
County: Bar
C NE NE SW Sec. 13 Twp. 19 S. R. 15 East West

3300 2017 feet from (circle one) Line of Section
1980 3160 feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name: Kruckenberg Well #: 1 OWWO
Field Name: Otis-Albert

Producing Formation: Herrington Krider
Elevation: Ground: 1913 Kelly Bushing: 1918

Total Depth: 2105 Plug Back Total Depth: 1808

Amount of Surface Pipe Set and Cemented at 843 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITHIN 10-13-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

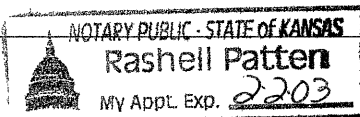
Signature: Bessie Douthett

Title: Sec/Treas Date: 12-28-01

Subscribed and sworn to before me this 28th day of December

19 2001
Notary Public: Rashell Patten

Date Commission Expires: _____



KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

per GPS 11-20-06 ops

X

Operator Name: L. D. Drilling, Inc. Lease Name: Kruckenber Well #: 1 OWWO
 Sec. 13 Twp. 19 S. R. 15 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron Log & Sonic Cement Bond Log

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KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		843'	In Hole		
Production	7 7/8"	4 1/2 Used	10.5#	2082'	Flo seal 1/4#	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1772-1820	Common	100	FI-10 10#

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	1768-1778	500 Gal 28% NEFE	1768-1778
2 spf	1786-1792	1000 Gal 15% NEFE	1786-1792
4 spf	1816-1820	500 Gal 15% NEFE	1816-1820
2 spf	1772-1782	1000 Gal 15% NEFE	1772-1782

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"	1779'		

Date of First, Resumed Production, SWD or Enhr.	Producing Method
11-01-01	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		60	Trace		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
At Bend

DATE 10-12-00	SEC. 13	TWP. 19	RANGE 15	CALLED OUT 4:30AM	ON LOCATION 7:15AM	JOB START 9:30AM	JOB FINISH 10:30AM
LEASE Kruckenberg	WELL # 100000	LOCATION Heizer 3 W on Altp - 1 1/2 S, E/S		COUNTY Barton	STATE Ks		
OLD OR NEW (Circle one)							

CONTRACTOR L. D. Margheim

TYPE OF JOB Production

HOLE SIZE 7 1/8" T.D. 2105'

CASING SIZE 4 1/2" mud 10 1/2" DEPTH 2082'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1500# MINIMUM

MEAS. LINE SHOE JOINT 16'

CEMENT LEFT IN CSG. 16'

PERFS.

DISPLACEMENT 33 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 200 lbs Lite 1/4" Blended / sh
100 lbs ASC 5" Kolon / sh 7/8" FL-10-19"

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Bob B

BULK TRUCK

341 DRIVER Steve T

BULK TRUCK

342 DRIVER Lonnie M

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Ran 2082' of 4 1/2" cas. Broke circulation.
Mixed 185 lbs Lite 1/4" Blended / sh -
100 lbs ASC, 5" Kolon / sh 7/8" FL-10.
Washed line clean of cement.
Released Plug. Displaced with
fresh H2O. Released Plug at 1500#.
Released float. Hold.
Plugged Annulet w/ 15 lbs Lite.

SERVICE

DEPTH OF JOB 2082'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG 1-4 1/2" Rubber @

TOTAL

CHARGE TO: L. D. Margheim, Inc.

STREET RR1 Box 183 B

CITY At Bend STATE Ks ZIP 67530

FLOAT EQUIPMENT

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@

@

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RECEIVED

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

1 JAN 03 TOTAL 3631.85
KCC WICHITA

SIGNATURE X Doran J. Margheim

DISCOUNT IF PAID IN 30 DAYS
X DORAN J. MARGHEIM
PRINTED NAME