

RECEIVED

JAN 25 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5556
Name: VIVA INTERNATIONAL, INC
Address: 8357 MELROSE DR
City/State/Zip: LENEXA, KS 66214
Purchaser: PLAINS MARKETING, INC
Operator Contact Person: ROBERT BUKATY
Phone: (913) 859-0438
Contractor: Name: RIG 6 DRILLING
License: 30567
Wellsite Geologist: DEAN SEEBER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

07/24/01 07/30/01 08/15/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 073-23923-0000
County: GREENWOOD
NE SW NE SW Sec. 22 Twp. 23 S. R. 10 East West
1942 feet from (S) / N (circle one) Line of Section
3450 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: PEARSON Well #: 22
Field Name: BURKETT

Producing Formation: BARTLESVILLE
Elevation: Ground: 1383 Kelly Bushing: _____
Total Depth: 2330 Plug Back Total Depth: 2306
Amount of Surface Pipe Set and Cemented at 202 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTI WHM 1013-06
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 500 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] JOHN W SMITH
Title: PRESIDENT Date: OCTOBER 24, 2001
Subscribed and sworn to before me this 24 day of OCTOBER,
2001.

Notary Public: [Signature]
Date Commission Expires: MARCH 22, 2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **ROBERT P. BUKATY**
Notary Public - State of Kansas
My Appt. Exp. 3/22/05



2211

Operator Name: VIVA INTERNATIONAL, INC Lease Name: PEARSON Well #: 2211
 Sec. 22 Twp. 23 S. R. 10 East West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CASED HOLE, RADIOACTIVITY	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>1740</td> <td>-357</td> </tr> <tr> <td>MARMATON</td> <td>1866</td> <td>-483</td> </tr> <tr> <td>CHEROKEE</td> <td>2024</td> <td>-641</td> </tr> <tr> <td>ARDMORE</td> <td>2102</td> <td>-719</td> </tr> <tr> <td>LOWER BARTLESVILLE</td> <td>2220</td> <td>-837</td> </tr> </table>	Name	Top	Datum	BASE KANSAS CITY	1740	-357	MARMATON	1866	-483	CHEROKEE	2024	-641	ARDMORE	2102	-719	LOWER BARTLESVILLE	2220	-837
Name	Top	Datum																	
BASE KANSAS CITY	1740	-357																	
MARMATON	1866	-483																	
CHEROKEE	2024	-641																	
ARDMORE	2102	-719																	
LOWER BARTLESVILLE	2220	-837																	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 5/8	8 5/8	20	202	COMMON	110	2% GEL
PRODUCTION	7 7/8	5 1/2	15	2315	COMMON	250	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2222-2232	SPEARHEAD W/ 250 GAL 15% HCL	
1	2236-2246	1500# SAND, 200 BBL GELLED WATER	
1	2250-2260	& 80 BBL KCL WATER	
1	2264-2274		

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>2211</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 08/15/01		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>15</u>	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

ORIGINAL

United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

(405)-606-8500

Plant Location

2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

RECEIVED

Invoice No. 3747
Field Ticket 2226
Date 7/27/2001

JAN 25 2001

KCC WICHITA PO#

Customer:

Viva International, Inc.
8357 Mellow Road Dr.
Lenexa, KS 66214

100040

Date of Job	County	State	Lease	Well No.
07/24/01	GW	KS	Pearson	#22

Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8" 23#	202'			

Quantity	Description	Unit Price	Total
	SURFACE PIPE	UOM	
110 sax.	Class A Cement	sax 5.70	627.00
3 sax.	Calcium Chloride	sax 26.00	78.00
113 sax.	Bulk Charge	sax 0.89	100.57
	Drayage (MINIMUM CHARGE)		85.00
	Cement Unit		450.00
18 mi.	Pump Truck Mileage Charge	mi 2.00	36.00

RECEIVED

AUG 02 2001

Thank you for your continued business

Please Remit To:
100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

Subtotal	\$1,376.57
Sales Tax	\$ 81.22
Total	\$1,457.79

1834-02
TNT Drilling

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE

ORIGINAL

United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

(405)-606-8500

Plant Location

2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

RECEIVED

Invoice No. 3763
Field Ticket 2229
Date 7/31/2001

JAN 25 2002
KCC WICHITA

PO#

Customer:

Viva International, Inc.
8357 Melrose Dr.
Lenexa, KS 66214

Date of Job	County	State	Lease	Well No.
07/29/01	GW	KS	Pearson	#22

Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
5-1/2" 15#	2330'	2315' GL	2305' GL	1100#

Quantity	Description	UOM	Unit Price	Total
LONG STRING				
250 sax.	60/40 Pozmix	sax	4.70	1,175.00
5 sax.	Gel	sax	9.50	47.50
1 ea.	5-1/2" Guide Shoe			90.00
1 ea.	5-1/2" AFU Insert Valve			105.00
3 ea.	5-1/2" Centralizers	ea	29.00	87.00
255 sax.	Bulk Charge	sax	0.89	222.50
	Drayage (12.75 tons x .66 x 18 mi.)			151.47
18 mi.	Pump Truck Mileage charge	mi	2.00	36.00
1 ea.	5-1/2" Top Rubber Plug	ea/	51.00	51.00
	Cement Unit			743.96

RECEIVED

AUG 06 2001

Thank you for your continued business

Please Remit To:

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

Subtotal	\$2,709.43
Sales Tax	\$ 159.86
Total	\$2,869.29

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE

634-22
 12/1/01
 12/1/01
 POB ENT
 LAST BUILD A
 COST SHEET FOR
 DRILLING BY
 COMPANY INC
 (FRANCE) INC 10171
 P-22-23-24
 FTL of

RECEIVED

JAN 25 2002

KCC WICHITA

ORIGINAL

GEOLOGICAL REPORT

**Viva International, Inc.
#22 Pearson
1942fS/3450fE Sec 22-T23S-R10E
Greenwood County, Kansas**

COMMENCED:	7/24/01	STATUS:	Oil
COMPLETED:	7/30/01	A.P.I. NO:	15-015-23923
CONTRACTOR:	Rig Six Drilling Co.	OPER LIC:	5556
SIZE OF HOLE:	7 7/8	FIELD:	Burkett
SURFACE PIPE:	8 5/8 @ 202'	ELEVATION:	1383
CEMENTED:	110sx	LOGS RUN:	None
LONG STRING:	5½	MUD SYSTEM:	Chemical
CEMENTED:	250	OTHER:	
RTD:	2330		

Dean Seeber, Geologist

ORIGINAL

<u>Elevation</u>	<u>1383GL</u>	
<u>Formation</u>	<u>Top</u>	<u>Datum</u>
Base Kansas City	1742	(-359)
Marmaton	1866	(-483)
Cherokee	2024	(-641)
Ardmore	2102	(-719)
Lower Bartlesville	2220	(-837)
Base Bartlesville	2274	(-891)
RTD	2330	(-947)

Major Zones of Interest

Cattleman

No sand development.

Upper Bartlesville

No sand development.

Lower Bartlesville

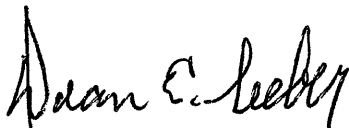
2220 - 2274

Sandstone, buff-grey, fine-grained, micaceous, slightly shaley at top, very good porosity, good strong odor, good fluorescence, good show of live oil.

Summary

Due to the good development of Lower Bartlesville, 5½" casing was run and cemented.

Yours sincerely,



Dean E. Seeber
Petroleum Geologist

